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NEW MEXICO OIL CONSERVATION COMMISSION

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DEC 9 1974

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name Yates "AS" Fee	
9. Well No. 4	
10. Field and Pool, or Wildcat Penasco Draw (S.A.)	
12. County Eddy	

SUNDRY NOTICES AND REPORTS ON WELLS **O. C. C. ARTESIA OFFICE**

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DEEPER FORM C-101 FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
Yates Petroleum Corporation

3. Address of Operator
207 South 4th Street - Artesia, NM 88210

4. Location of Well
UNIT LETTER L 1650 FEET FROM THE South LINE AND 330 FEET FROM
THE West LINE, SECTION 25 TOWNSHIP 18S RANGE 25E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3468' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-18-74 - Spudded 14-3/4" hole at 4:15 PM 11-18-74.
TD 320' - Ran 7 joints of 10-3/4" 32#, K-55 (308') of casing set at 320' KB. Cemented w/175 sacks Class C 4% CaCl. PD 6:30 AM 11-19-74. Cement circulated WOC 12 hours, drilled cement, reduced hole to 9 1/2" and resumed drilling.
11-21-74 - Ran 27 joints of 7" 23#, J-55 used casing (1063') set at 1072'. 1-Tex. Pattern notched shoe, centralizers 1011 & 562' and baskets at 606 & 519'. Washed last 4 jts. Cemented w/350 sx Incor mix 2% CaCl plus 150 sx Class C 2% CaCl. Cmt'd while pumping plug w/900' of cement inside casing (360 sx around casing, sq. to 1250 psi) moved pipe 3', unable to move cement. Pipe stuck and cemented at 1072'. PD 5 AM 11-21-74. WOC 4 1/2 hours, ran 1" & tagged cement at 480'. Spotted 75 sx Class C 4% CaCl. PD 10:10 AM 11-21-74. WOC 1 1/2 hours and tagged cement at 427', spotted 50 sacks Class C 4% CaCl at 427' and 125 sx at 301'. PD 12:15 PM 11-21-74. WOC 3 hrs. and tagged cement at 252', cemented w/140 sx Class C 4% CaCl. PD 3:20 PM 11-21-74. Cmt circ. WOC 27 hrs, cut off csg & welded on collar. NU and tstd BOP's & csg to 1000#. OK. Drld cmt and tstd shoe to 400#. OK. Reduced hole to 6 1/4" and resumed drilling. (Total sx cmt 890 sx).

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Eddie M. [Signature] TITLE Engineer DATE 12-9-74

APPROVED BY For Record Only TITLE OIL AND GAS INSPECTOR DATE DEC 18 1974

CONDITIONS OF APPROVAL, IF ANY: