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NEW MEXICO OIL CONSERVATION COMMISSION

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DEC 9 1974

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

<p align="center"><b>SUNDRY NOTICES AND REPORTS ON WELLS</b></p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small></p>		<p>5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/></p> <p>5. State Oil &amp; Gas Lease No.</p>
<p>1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-</p>		<p>7. Unit Agreement Name</p>
<p>2. Name of Operator Yates Petroleum Corporation ✓</p>		<p>8. Farm or Lease Name Yates "AS" Fee</p>
<p>3. Address of Operator 207 South 4th Street-Artesia, NM 88210</p>		<p>9. Well No. 4</p>
<p>4. Location of Well UNIT LETTER <u>L</u> <u>1650</u> FEET FROM THE <u>South</u> LINE AND <u>330</u> FEET FROM THE <u>West</u> LINE, SECTION <u>25</u> TOWNSHIP <u>18S</u> RANGE <u>25E</u> NMPM.</p>		<p>10. Field and Pool, or Wildcat Penasco Draw (S.A.)</p>
<p>15. Elevation (Show whether DF, RT, GR, etc.) 3468' GR</p>		<p>12. County Eddy</p>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Prod csg, perf and treat</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 2475'; PBTD 2406'.

11-28-74 - Ran 74 jts of 4½" 10.5#, J-55 new casing (2406'), 1-Howco 4½" shoe set at 2406' and cemented w/250 sacks of Class C cement. PD 12:30 PM 11-28-74. Centralizers at 2150, 2200, 2250, 2300, 1350, 1400, 1450, 1500, 1550. WOC 18 hours and tested to 1000#. OK.

Perforated w/40 .42" jet shots as follows: 2163, 67, 71, 74, 78, 82, 94, 2205½, 19½, 57½, 2261, 64, 69, 74, 93, 2302½, 2161½, 65, 69, 72½, 76, 80, 84, 92, 96, 2204, 18, 21, 56, 59, 62½, 65½, 67, 71, 72½, 76, 91, 99, 2301, 2304.

Sand Frac'd using 3000 gallons 15% acid for breakdown, 100000 gallons of treated water and 200000# 20-40 sand.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Eddie M. Italy TITLE Engineer DATE 12-9-74

APPROVED BY For Record Only TITLE OIL AND GAS INSPECTOR DATE DEC 18 1974

CONDITIONS OF APPROVAL, IF ANY: