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NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

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DEC 19 1974

Operator	Yates Petroleum Corporation ✓	O. C. C.
Address	ARTESIA, OFFICE	
207 South 4th Street-Artesia NM 88210		
Reason(s) for filing (Check proper box)	Other (Please explain)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/>	Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>

If change of ownership give name  
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Yates "AS" Fee	4	Penasco Draw (S.A. Yeso)	State, Federal or Fee Fee	
Location				
Unit Letter L	1650	Feet From The South Line and	330	Feet From The West
Line of Section 25	Township 18S	Range 25E	NMPM, Eddy	County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Scurlock Oil Company	1216 Vaughn Bldg-Midland, TX 79701
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Yates Petroleum Corporation	207 South 4th Street-Artesia, NM 88210
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
K 25 18S 25E	Yes 12-10-74

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well X	Gas Well	New Well X	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
11-18-74	12-10-74	2475'	2406'					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
3486'	Yeso	2161½'	2283'					
Perforations	2161½-2304'					Depth Casing Shoe		
					2406'			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
14-3/4"	10-3/4"	320'	175 sacks
9½"	7"	1072'	890 sacks
6½"	4½"	2406'	250 sacks
		2 3/8'	2283

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
12-10-74	12-17-74	Pumping	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24			
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
53	42	11 BLW	33

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Eddie M. Mahfood  
(Signature)  
Eddie M. Mahfood - Engineer  
(Title)  
12-18-74  
(Date)

OIL CONSERVATION COMMISSION

APPROVED DEC 19 1974, 19  
BY W. A. Gressett  
TITLE OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply