DESTRUCTION NEW MEXICO OIL COUNCRYATION COMM TON Superards + Old C-104 and G-11 SAHEA FE REQUEST FOR ALLOWABLE Effective 1-1-65 1 H.C AUTHORIZATION TO TRANSPORT DIVERDINATURAL GAS U.S.G.5. LAND OFFICE OIL APR - 2 1979 INANSPORTER OPERATOR D. C. C. PROBATION OFFICE Operator Yates Petroleum Corporation 207 South 4th Street-Artesia, NM 88210
Recson(s) for filing (Check proper box) Other (Please explain) Change in Transporter of: New Well Dry Gas لدا Recompletion Trom Soc Condensate Casinghead Gas Change in Ownership If change of ownership give name and address of previous owner DESCRIPTION OF WELL AND LEASE
Well No. | Pool Name, Including Formation Kind of Lease Legae No. State, Federal or Fee Fee 4 Penasco Draw S. A. Yeso Yates AS Fee Location 330 . 1650 Feet From The South Line and Feet From The Unit Letter \underline{L} County Eddv 25E , NMPM, Range 18S Line of Section Township DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil of Condensate No. Freeman Ave-Artesia, NM 88210
Address (Give address to which approved copy of this form is to be sent) Navajo Crude Oil Purchasing Company Name of Authorized Transporter of Casinghead Gas or Dry Gas 207 South 4th Street- Artesia, NM 88210 gus cctually connected? , When Yates Petroleum Corporation P.go. Twp. If well produces oil or liquids, 12-10-74 25 25E Yes K 18S give commingling order number: If this production is commingled with that from any other lease or pool, COMPLETION DATA Same Hes'v. Dif. Res'v Flug Back Oil Well Gas Well Now Well Workever Deepen Designate Type of Completion - (X) P.B.T.D. Total Depth Date Compl. Ready to Pred. Date Spudded **Tubing Depth** Top Oil/Gas Pay Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours) TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL teil Preducing Methed (Flow, pump, gas lift, etc.) Date of Test Date First New Oil Run To Tanks Choke Size Cosing Pressure Tubing Pressure 19 Length of Test Gas - MCF Water - Bbie. Oil-lible. Actual Prod. During Tool 1 GAS WELL Gravity of Condensate Bbls. Condensote/MMCF Actual Fred. Test-MCF/D Length of Test Choke Size Cosing Pressure (Shut-in) Tubing Pressure (Shui-Lu) Testing Method (pitot, back pr.) OIL CONSERVATION COMMISSION CERTIFICATE OF COMPLIANCE APR 4 APPROVED I hereby cortify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. DY. SUPERVISOR, DISTRICT II TITLE . This form is to be filed in compliance with RULE 1104. If this is a request for allowible for a newly diffic i or deepened 221 le well, this form must be recompenied by a tabulation of the Covieties touts taken on the well in accordance with MULL. 111. All sections of this form must be filled out completely for allowable on now and recompleted valls. Christine Tomlinson-Geol. Secty (Title) FIH out only Sections I, B. III, and VI for changes of owner, I name or number, or transporter, or other such change of condition. 3-31-79 (Date)