

NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER DD
ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator <u>Yates Pet Corp.</u>		Lease <u>Nix-Curtis BH</u>		Well # <u>4</u>	
Location of Well	Unit <u>P</u>	Section <u>25</u>	Township <u>18</u>	Range <u>25</u>	County <u>Eddy</u>
Drilling Contractor <u>460 FSL 990 FEL</u>		Type of Equipment <u>Cactus Drly Co Rig 65*</u>			

APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>14 3/4</u>	<u>10 3/4</u>	<u>30</u>		<u>330'</u>	<u>Circ</u>
<u>9 1/2</u>	<u>7"</u>	<u>20-23</u>		<u>1100'</u>	<u>Circ</u>
<u>6 1/4</u>	<u>4 1/2</u>	<u>9.5-10.5</u>		<u>1500'</u>	<u>Circ</u>

Casing Data:

Shut Surface 24 joints of 7" inch 20-23# Grade 20 ft of New 4 1/2 used 23*
K-55 (Approved) (Rejected)

Inspected by L.A. Merriam date 12-5-74

Cementing Program

Size of hole 9 1/2" Size of Casing 7 Sacks cement required 550

Type of Shoe used Guide Float collar used None Btm 2 jts added Threadlock

TD of hole 1097 KB Set 1097 1/2 Feet of 7 Inch 20-23# Grade K-55

New-used csg. @ 1097 1/2 with 200 sacks neat cement around shoe Class C 2% CC 15.5
+ 250 sax Class C additives 6 lb Gilsonite 6 lb Flo-blo 2% CC 15.0

Plug down @ 2:15 (AM) (PM) Date 12-7-74

Cement circulated Yes No. of Sacks 50

Cemented by Denton Witnessed by L.A. Merriam

Temp. Survey ran @ (AM) (PM) Date top cement @

Casing test @ (AM) (PM) Date

Method Used Witnessed by

Checked for shut off @ (AM) (PM) Date

Method used Witnessed by

Remarks: Surface TD 324 KB St 320' GL Plug 14 3/4" hole

Ran 7 jts 10 3/4" 30# New Cut 175/sy Class C 4% CC

PD 1:30 AM 12-5-74 Cut Prod Circ