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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

RECEIVED

DEC 17 1974

Form C-103
Supersedes Old
C-102 and C-103.
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Nix-Curtis "BH"
9. Well No. 4
10. Field and Pool, or Wildcat Penasco Draw (S.A. Yesso)
12. County Eddy

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

ARTESIA, OFFICE

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Yates Petroleum Corporation	3. Address of Operator 207 South 4th Street-Artesia, NM 88210	4. Location of Well UNIT LETTER <u>P</u> <u>480</u> FEET FROM THE <u>South</u> LINE AND <u>990</u> FEET FROM THE <u>East</u> LINE, SECTION <u>25</u> TOWNSHIP <u>18S</u> RANGE <u>25E</u> NMPM.	15. Elevation (Show whether DF, RT, GR, etc.) 3457' GR
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-4-74 - Spudded 14-3/4" hole at 2:45 PM 12-4-74.
TD 320' - Ran 7 jts of 10-3/4" 30#, J-55 new casing (308') set at 320' KB.
Cemented w/175 sx Class C 4% CaCl. PD 1:30 AM 12-5-74. Cement circulated.
WOC 12 hours, drilled cement and reduced hole to 9 1/2" and resumed drilling.
TD 1097' - Ran 29 joints of 7" 20#, J-55 new casing (952') and 4 jts of 7" 23# used casing (133')(1085') set at 1097' KB. 1-Guide shoe, centralizers at 1015' & 534', baskets at 572'. Cemented w/250 sx Incor mix 2% cacl and 200 sacks Class C 2% cacl. PD 2:15 AM 12-7-74. Cement circulated. WOC & filled hole w/1 1/2 yards of Ready-mix. WOC 19 1/2 hours backed off landing joint, nipples up, tested BOP's to 1000 psi. OK. Drilled cement, tested shoe to 450 psi. OK. Reduced hole to 6 1/4" and resumed drilling.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Eddie M. Lucifora TITLE Engineer DATE 12-16-74
APPROVED BY W. A. Grossett TITLE OIL AND GAS INSPECTOR DATE DEC 18 1974
CONDITIONS OF APPROVAL, IF ANY: