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FILE			V
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS	1	
OPERATOR			
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

TRANSPORTER OIL	RECEIVED			
GAS /				
PRORATION OFFICE	JAN 2 - 1975			
Operator	O. C. C.			
Yates Petroleum C	orporation -	ARTESIA, OFFIC	E	
Address 207 South Ath Str	eet - Artesia, NM 8	8210		
Reason(s) for filing (Check proper box		Other (Please explain)		
New We!1	Change in Transporter of:			
Recompletion	Oil Dry Gas	7-1	1	
Change in Ownership	Casinghead Gas Conden	sate		
If change of ownership give name and address of previous owner				
DESCRIPTION OF WELL AND	LEASE			
Lease Name	Well No. Pool Name, Including Fo	!		
Nix-Curtis Location	4 Penasco Dia	aw (S.A.) Yeso State, Federa	Fee Fee	
Unit Letter 'P; 480	Feet From The South Line	e and 990 Feet From T	The East	
Line of Section 25 To	wnship 18S Range	25E , NMPM, Ed	dy County	
	TER OF OIL AND NATURAL GA			
Name of Authorized Transporter of Oil		Address (Give address to which approx		
Scurlock Oil Comp Name of Authorized Transporter of Car	any.	1216 Vaughn Buildi Address (Give address to which approx	ed topy of this form is to be sent)	
Yates Petroleum C			eet - Artesia, NM	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Whe		
give location of tanks.	I 25 18S 25E		12-19-74	
f this production is commingled wi	th that from any other lease or pool,	give commingling order number: New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
Designate Type of Completion		X Morkover Deepen	Flag Back Same Nes V.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
12-4-74 Elevations (DF, RKB, RT, GR, etc.)	12-19-74	1495 Top Cil/Gas Pay		
	1	!	Tubing Depth	
3457 GR	San Andres	1397½	Depth Casing Shoe	
	1397½-1471'		1495'	
		CEMENTING RECORD	1	
HOLE SIZE 14-3/4"	10-3/4"	320'	SACKS CEMENT	
95"	7"	1097'	450 sacks	
64"	412"	1495'	125 sacks	
	2" EUE	1446	<u>i</u>	
TEST DATA AND REQUEST F		ter recovery of total volume of load oil: pth or be for full 24 hours)	and must be equal to or exceed top allow-	
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lij	t, etc.)	
12-19-74	12-30-74	Pumping		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bbis.	Water-Bbls.	Gas-MCF	
61.5	45.5	16 BLW	35.8	
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate	
Actual Prod. 1661-MCF/D				
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
CERTIFICATE OF COMPLIAN	JAN 3 19 75		75	
Commission have been complied to	regulations of the Oil Conservation with and that the information given a best of my knowledge and belief.	APPROVED 1.10 has seen		
adote to time and combiete to the	or mi mnouroude and percen	GUDERVISOD DISTRICT T		
<u> </u>	1			
511	La alal 1	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened		
(Sian	ature)	wall this form must be accompa	nied by a tabulation of the deviation	
Eddie M. Mahfood - Engineer tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completel				
	- Control of the cont			

(Title)

(Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply