DISTRIBUTION SANTA PE	- NE		ORSCRYATION COMM FOR ALLOWABLE AND	head ON	thim C+104 Superpeder Old C-1 Effective 1-1-65	Superpeder Old C-101 and G-11.	
U.S.G.S.	AUTHORIZ		NSPORT OIL AND N REGEIVE		SAS .		
DECRATOR OIL / GAS /	APR - 2 1979						
Operator OFFICE	<u> </u>		a. c. c.				
Yates Petroleum Con	poration ν		ARTESIA, OFFICE				
207 South 4th Street	et-Artesia.	NM 88210					
Reason(s) for tiling (Check proper box)		Other (Please	explain)	,		
New Well Recompletion	Change in Trai	Dry Ga	. 🗆		•		
Change in Ownership	Casinghead Go	Conden	sate		Jen sec		
If change of ownership give name and address of previous owner							
DESCRIPTION OF WELL AND	LEASE	Name legisding Fo	ormulion	Kind of Lease		Lease No.	
Lesse Name Nix-Curtis BH Well No. Pool Name, Including Fo Ponasco Draw			1				
Location							
Unil Letter P 480	Feet From Th	. South Line	and 990	_ Feet From T	he East		
Line of Section 25 To	wnship 185	Range	25E , NMPM,	Edd	ly	County	
DESIGNATION OF TRANSPOR	TEP OF OIL ANI	D NATURAL GA	S				
Name of Authorized Transporter of Oil	Address (Give address to which approved copy of this form is to be sent)						
Navajo Crude Oil Purchasing Company Name of Authorized Transporter of Casinghead Gas Company or Dry Gas Company			No. Freeman Ave-Artesia, NM 88210 Address (Give address to which approved copy of this form is to be sent)				
Yates Petroleum Corporation			207 South 4th Street-Artesia, NM 88210				
If well produces oil or liquids,	•	Twp. Ego.	Is gas actually connected Yes		n L2-19-74		
give location of tanks. If this production is commingled wi			L				
COMPLETION DATA	Oil We		New Well Workover	Deepen	Plug Back Same Resty.	Diff. Res'v.	
Designate Type of Completi		i das won	1	1		j	
Date Spudded	Date Compl. Ready to Pred.		Total Depth		P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Listations (ST, MLB, MT, ON, ELLI)					Depth Casing Shoe		
Perforations					Depth Casing show		
	TUBI	NG, CASING, AND	CEMENTING RECOR	כ			
HOLE SIZE	HOLE SIZE CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT		
TEST DATA AND REQUEST F	OR ALLOWABLE	(Test must be a)	ter recovery of total volu	ns of load oil (and must be equal to or excee	ed top allow-	
OIL WELL	Date of Test	able for this de	pth or be for full 24 hours Preducing Method (Flow		1, etc.)		
Date First New Oil Run To Tanks	Date of Tool				10 1/2	-91	
Length of Test	Tubing Pressure		Casing Pressure		Choke Size	120	
Actual Prod. During Tool	Oil-Ebla.		Water-Bble.		Gas-MCF 4		
			<u> </u>				
GAS WELL	•						
Actual Fred, Test-MCF/D	Length of Test		Bbls. Condensote/MMCF		Gravity of Condensate		
Testing Mothed (pitot, back pr.)	Tubing Processo (Shut-In)		Casing Pressure (Shut-in)		Choke Size		
Yesting kinned (hine), each hay				<u> </u>	<u> </u>		
CERTIFICATE OF COMPLIAN	CE		OIL (ONSERVA	TION COMMISSION	•	
I have by cartify that the rules and	regulations of the	Oil Connervation	APPROVED	APR 4 - 19			
I hereby cortify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			DY W. C. Stresset				
weeks to these the confirme to the		1	TITLE SUPE	RVISOR, DIS	STRICT U		
Charlie Tombusan			This form is to be filed in compliance with RULE 1104,				
			If this is a request for allowable for a newly della i or deepened				
Christine Tomlinso	naiwe) on-Geol. Sec	cty	toute taken on the	wall in accor	dance with More in		
(T	All sections of this form must be filled out completely for allow- able on nove and recompleted violis.						
3-31-79 (Date)			Fill out only Soctions I. H. HI, and VI for changes of overer, well name or number, or transporter or other such change of condition.				
(1)	•		"				