

NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER DD
ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator <u>Yates Pet Corp</u>		Lease <u>Hornbaker DA</u>		Well # <u>3</u>	
Location of Well	Unit <u>G</u>	Section <u>25</u>	Township <u>18</u>	Range <u>25</u>	County <u>Eddy</u>
Drilling Contractor <u>Cactus Drilling Co.</u>			Type of Equipment <u>Rotary</u>		

APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>14 3/4</u>	<u>10 3/4</u>	<u>32</u>		<u>300</u>	<u>Circ</u>
<u>9 7/8</u>	<u>7"</u>	<u>23-26</u>		<u>1100'</u>	<u>"</u>
<u>6 3/4</u>	<u>4 1/2, 5 1/2</u>	<u>9.5, 15.5</u>		<u>1500'</u>	<u>"</u>

Casing Data:

Set Surface 29 joints of 7 inch 20-23# Grade 23 1/2 New API K-55 #20
4 1/2 used #23 K-55 (Approved) (Rejected)

Inspected by L.A. Merriam date 12-10-74

Cementing Program

Size of hole 9 1/2" Size of Casing 7 Sacks cement required 550

Type of Shoe used Texas Float collar used No Btm 2 jts welded Thread Lock

TD of hole 1094' KB Set 1094' Feet of 7 Inch 20-23# Grade K-55

New-used csg. @ 1094' with 200 sacks neat cement around shoe Class C 2% CC 15.5
+ 350 sax Class C additives 6% Gilsomite .6% Hoccole 2% CC 15.0

Plug down @ 3:15 (AM) (PM) Date 12-12-74

Cement circulated Yes No. of Sacks Just a tract and fell back

Cemented by Denton Witnessed by Selen Merriam

Temp. Survey ran @ 9:00 (AM) (PM) Date 12-12-74 top cement @ 670

Casing test @ _____ (AM) (PM) Date _____

Method Used _____ Witnessed by _____

Checked for shut off @ _____ (AM) (PM) Date _____

Method used _____ Witnessed by _____

Remarks: Temp Survey showed a small leak between 200'-300'

Ran Denton wire line down back side Tagg 287 9:45 AM

Ran 1" to 294 Cnt 85/sy Class C 4% CC Cnt 2-3 bbls

Surface 14 3/4" hole, Ran 9 1/2 10 3/4 32" TD 317' KB

Set at 320' Cnt 175/sy Class C 4% CC PD 11:15 PM Cnt