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NEW MEXICO OIL CONSERVATION COMMISSION

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JAN 2 - 1975

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Yates Petroleum Corporation	8. Farm or Lease Name Hornbaker "BA"
3. Address of Operator 207 South 4th Street - Artesia, NM 88210	9. Well No. 3
4. Location of Well UNIT LETTER G 2310 FEET FROM THE North LINE AND 2310 FEET FROM THE East LINE, SECTION 25 TOWNSHIP 18S RANGE 25E NMPM.	10. Field and Pool, or Wildcat Penasco Draw (S.A.) Yes
15. Elevation (Show whether DF, RT, GR, etc.) 3460' GR	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> 4 1/2" csg, perf and treat

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 2500'. Ran 60 joints of 4 1/2" J-55 new casing (2422'), 1-Howco 4 1/2" shoe, centralizers at 2350, 2300, 2200, 2175, 2150, 2070, 1400, 1440, and 1450'. Cemented at 2422' w/285 sacks of Class C cement. PD 2:30 PM 12-19-74. WOC 18 hours and tested to 1000#. OK.
Perforated w/38 .42" jet shots as follows: 2203, 2209, 2213, 2252, 2268 1/2, 2283, 2287, 2294, 2298, 2302, 2306 1/2, 2311, 2315, 2319, 2325, 2338, 2201 1/2, 2205, 2207, 2211, 2214 1/2, 2250, 2254, 2267 1/2, 2270, 2281, 2285, 2292, 2296, 2300, 2305, 2309, 2313, 2317, 2321, 2327, 2336, 2340.
Sand Frac'd - as follows: 4000 gallons of acid for breakdown, (15%) 200000# 20-40 sand, 100000 gallons of treated water.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Eddie M. Matlock TITLE Engineer DATE 1-2-75

APPROVED BY W. A. Gressett TITLE SUPERVISOR, DISTRICT II DATE JAN 3 1975

CONDITIONS OF APPROVAL, IF ANY: