•		· ·=.			,	18		
HO, OF COPIES RECEIV	ED 6						Form (C-105
DISTRIBUTION							Revis	sed 1-1-65
SANTA FE	7	. NEW A	MEXICO OIL CO	ONICEDVATIO	N COUNTEST	ON	50. Indica	ite Type of Lease
FILE	10						State	Fee XX
U.S.G.S.	ا اردا	WELL COMPLE	. HON ON NE	F	ECE	LAE	5. State C	Oil & Gas Lease No.
LAND OFFICE				-			1	
OPERATOR	1/					מלחני מ	11111	VIIIIIIIIII
Sur 1/10/2 1.	<u> </u>				JAN Z	7 1975		
In. TYPE OF WELL	<u> </u>						7. Unit A.	greement Name
	OIL	LE GAS		7	O. C), C.	1	
b. TYPE OF COMPLE			U	→ OTHER.	ARTESIA	OFFICE	8. Form o	r Lease Name
NEW I WO		PLUG BACK	DIFF.	OTHER			Horn	nbaker "BA"
2. Name of Operator							9. Well No	٥.
Yates Pe	troleum C	orporation	n 🗹 📉 🔣					3
3. Address of Operator							10. Field	and Pool, or Wildcat
207 Sout	h 4th Str	eet-Artes	ia, NM 8	38210			Penaso	co Draw(SA)Yeso
4. Location of Well								
_		210	•-	•	000		VIIII	
UNIT LETTER G	LOCATED	JLU PEET FI	ROM THE NOT	ch LINE AND	, 2310	FEET FRO	11111 W	
	. -				1111111	777111	12, Count	
THE East LINE OF	5EC. 25	WP. 185 RG	E. 25E NM		IIIIXII		// Eddy	
15. Date Spudded	16. Date T.D. F	Reached 17, Date	Compl. (Ready to	Prod.) 18.	Elevations (D	F, RKB, RT	Γ, GR, etc.) 1	9. Elev. Cashinghead
12-9-74	12-15-		1-7-75			GR		
20. Total Depth	1	ig Back T.D.	22. If Muit Many	iple Compl., Ho		rvals , Ro lled By ,	otary Tools	Cable Tools
2500'		2422				> :	0-2500	<u> </u>
24. Producing Interval	s), of this comple	tion - Top, Bottom	ı, Name					25. Was Directional Survey Made
		220121	2340' Ye	200				3.5
		22012 -	2340 16				····	No
26. Type Electric and (_	. T)					27.	Was Well Cored
	Gamm	a Ray Neu	·					No
28.	T		ING RECORD (R		T			
CASING SIZE	WEIGHT LB.			0LE SIZE 1-3/4"		MENTING R	ECORD	AMOUNT PULLED
10-3/4"	30#	317			 	sacks		
7"	23#	109				sacks		
<u>4½"</u>	<u> 9.5#</u>	242	$\frac{2!}{6!}$	<u> </u>	285	sacks		
		WED DECOME			L		71101110 0.5	
29.		INER RECORD	T		30.		TUBING RE	
SIZE	ТОР	воттом	SACKS CEMEN	T SCREEN		EUE	2318'	PACKER SET
		 				<u> </u>	2310	
31. Perforation Record	(I-towal size an	d sumbasi	[32,	ACID SHOT	EDACTUE	DE CENENT S	SQUEEZE, ETC.
	•	•	:		INTERVAL			
2201%, -23	40.38	42" jet si	nots	<u></u>	-2340'			acid for BD
	* * *.			2201	2340			eated utr.
•	•	•			· _ ·	2000	000# 20-	-40 sand
				<u> </u>			3341 23	
33.			PRO	DUCTION				
Date First Production	Produ	action Method (Flou	ving, gas lift, pu	mping - Size a	nd type pump)	·	Well Sta	tus (Prod. or Shut-in)
1-7-75	1	Pumping					Pun	nping
Date of Test	Hours Tested	Choke Size	Prod'n. For	Oil - Bbl.	Gas - N	ACF ,	Water - Bbl.	Gas - Oil Ratio
1-22-75	24		Test Period	14.0	11.	4	52	814/1
Flow Tubing Press.	Casing Pressur	e Calculated 24 Hour Rate	- Oil - Bbl.	Gas -		Water - Bi	ol. 0	oil Gravity - API (Corr.)
		- Iou rate	14.0	11	.4	52		814/1
34. Disposition of Gas							Test Witnessed	A / .1
		Sold					Bill Tr	cimbley 120
35. List of Attachments								200 31
			iation Su					1,2"
36. I hereby certify tha	t the information	shown on both side	s of this form is	true and compl	ete to the best	of my knou	ledge and beli	ef.
$\bigcirc A$. 1	1 1	Л	Engin	eer		:]	1-24-75
SIGNED Lote	ine hy l	rally	TITLE_				DATE	
		- pr					····	

INSTRUCTIONS

n is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conncluding drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on d, where six coptes are required. See Hule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

	T. Canyon	T. Ojo Alamo	T. Penn. "B"
	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
3	T. Miss	T. Cliff House	T. Leadville
ers	T. Devonian	T. Menefee	T. Madison
n	T. Silurian	T. Point Lookout	T. Elbert
ourg	T. Montoya	T. Mancos	T. McCracken
Indres	T. Simpson	T. Gallup	T. Ignacio Qtzte
2063	T. McKee	Base Greenhorn	T. Granite
ock	T. Ellenburger	T. Dakota	т
			т
	T. Granite	T. Todilto	T
ard	T. Delaware Sand	T. Entrada	т
	T. Bone Springs	T. Wingate	T
amp	т	T. Chinle	т
	т	T. Permian	т
(Bough C)	T	T. Penn. "A"	T

FORMATION RECORD (Attach additional sheets if necessary)

То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
317 563 1094 2500	317 246 531 1406	Surface & gravel Red bed and lime Lime and sand Dolomite				
	-					
	-	• • • • • • • • • • • • • • • • • • •				
		t styr				
	. "	s				
	·					
	,					
,						
				<u> </u>		

DEVIATION SURVEY

RECEIVED

Yates Petroleum Corporation Hornbaker "BA" No. 3 well 2310' FNL & 2310' FEL of Section 25-18S-25E Eddy County, New Mexico

JAN 27 1975

o. c. c. ARTESIA, OFFICE

Depth Feet	Deviation
317'	1/2 deg.
746'	1/2 deg.
1094'	1/2 deg.
1557'	3/4 deg.
2429'	3/4 deg.

Sworn to this 9th day of January, 1975.

Eddie M. Mahfood

Engineer for

Yates Petroleum Corporation

STATE OF NEW MEXICO) : ss COUNTY OF EDDY)

The foregoing instrument was acknowledged before me this 9th day of January, 1975 by Eddie M. Mahfood agent for Yates Petroleum Corporation.

My Commission Expires

Notary Public in and for

Eddy County, New Mexico