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NEW MEXICO OIL CONSERVATION COMMISSION

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MAR 23 1977

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS FOR WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Yates Petroleum Corporation		8. Farm or Lease Name Hornbaker "BA"
3. Address of Operator 207 So. 4th St., Artesia, N.M. 88210		9. Well No. 1 3
4. Location of Well UNIT LETTER G 2310 FEET FROM THE North LINE AND 2310 FEET FROM THE East LINE, SECTION 25 TOWNSHIP 18S RANGE 25E NMPM.		10. Field and Pool, or Wildcat Penasco Draw (SA)
15. Elevation (Show whether DF, RT, GR, etc.)		12. County Eddy

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

A CIBP was set at 1915' to blank off the Yeso Perforations. The San Andres was perforated w/l shot at 1380, 1381, 1405, 1407, 1409, 1411, 1413, 1415, 1417, 1419, 1421, 1423, 1429, 1431, 1439, 1441, 1443, 1449, 1451, 1453, 1471, 1473, 1476, 1478, 1480 (25 holes) and then sand frac'd w/60,000 gallons of treated water plus 75,000# 20-40 mesh sand and 20,000# 100 mesh sand before returning the well to production. Prior to the workover the well was producing 1 BO + 70 BWP. The well is now producing 127 BO + 10 BWP.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John M. Morgan

TITLE Production Supt.

DATE March 21, 1977

APPROVED BY W. A. Gussert

TITLE SUPERVISOR, DISTRICT II

DATE MAR 23 1977

CONDITIONS OF APPROVAL, IF ANY: