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OPERATOR	

Form O-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

MAR 17 1975

5a. Indicate Type of Lease	
State ☒	Fee ☐
5b. State Oil & Gas Lease No. 647	

10. TYPE OF WELL		11. Unit Agreement Name	
OIL WELL ☐ GAS WELL ☐ DRY ☐ ARTESIAN, UNDEVELOPED		12. Field and Pool, or Wildcat Artesia	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		13. Form or Lease Name Kersey	
2. Name of Operator David C. Collier		14. Well No. 1	
3. Address of Operator P. O. Box 798, Artesia, New Mexico			
4. Location of Well			

UNIT LETTER K	LOCATED 1980	FEET FROM THE South	LINE AND 2310	FEET FROM
THE West	LINE OF SEC. 33	TWP. 18S	RGE. 28E	NMPM

15. Date Spudded 12-16-74	16. Date T.D. Reached 12-19-74	17. Date Compl. (Ready to Prod.) Plugged & Abandoned	18. Elevations (DF, RAB, RT, CR, etc.) 3530	19. Elev. Casinghead
20. Total Depth 1250	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	24. Cable Tools
24. Producing Interval(s), of this completion - Top, Bottom, Name Casing Collapsed				25. Was Directional Survey Made
26. Type Electric and Other Logs Run No Logs Run				27. Was Well Cored

28. CASING RECORD (Report all strings set in well)					
CASING SIZE 8 5/8	WEIGHT LB./FT. 32lb.	DEPTH SET 456'	HOLE SIZE 9 7/8"	CEMENTING RECORD 165 Sacks	AMOUNT PULLED None

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas-Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Per Addressed By
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35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED David C. Collier	TITLE Operator	DATE 3-7-75

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
C	200	260	Caliche				
260	465	205	Anhydrite				
465	560	90	Salt				
560	638	78	Anhydrite				
638	670	32	Sand & Anhydrite				
670	715	45	Anhydrite				
715	735	20	Sand				
735	898	163	Dolomite & Sand				
898	952	54	Dolomite & Anhydrite				
952	1002	50	Sand				
1002	1080	78	Dolomite				
1080	1100	20	Sand				
1100	1250	150	Dolomitic Sand				