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NEW MEXICO OIL CONSERVATION COMMISSION

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FEB 24 1975

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-6869

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT WELL OR FOR SUCH PROPOSALS. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Injection Well-Water	7. Unit Agreement Name Artesia State Unit
2. Name of Operator Anadarke Production Company ✓	8. Farm or Lease Name Tract No. 2
3. Address of Operator P. O. Box 67, Lece Hills, New Mexico 88255	9. Well No. 1
4. Location of Well UNIT LETTER M , 10 FEET FROM THE South LINE AND 10 FEET FROM THE West LINE, SECTION 13 TOWNSHIP 18S RANGE 27E NMPM.	10. Field and Pool, or Wildcat Artesia
15. Elevation (Show whether DF, RT, GR, etc.) 3519.5 GR	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 12 1/4" hole 2-15-75, lost circulation @ 100'; dry drilled to 303'KB. Set 8 5/8" 24# casing @ 289' and cemented with 155 sacks Class H cement with 2% CaCL. Cement weighed 15.6# per gal. Cement did not circulate; dumped 3 cubic yards of redimix cement down backside of casing to bring cement to surface; let cement set for 18 hours and tested to 500 psi, tested 0. K.

Drilled to T. D. 2,000' GL, ran Guard log and Compensated Acoustic Velocity log. Set and cemented 1997' 4 1/2" 10.5# casing with 370 sacks Class C with 4% gel, 2% CaCL, 1# Cellophane flakes, 13.6#/gal, 393 sacks Class H with 2/10 of 1% D65, 5# Salt/sack and 10# sand/sack, mixed to 16# per gal. Circulated 160 sacks to pit.

Will complete at a later date and file form C-105.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Original Signed by Jerry E. Buckles	TITLE Area Supervisor	DATE Feb. 21, 1975
APPROVED BY W. A. Gressett	TITLE SUPERVISOR, DISTRICT II	DATE FEB 24 1975
CONDITIONS OF APPROVAL, IF ANY:		