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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

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OCT 20 1975

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B - 6869	

1a. TYPE OF WELL		b. TYPE OF COMPLETION		O. C. C. ARTESIA, OFFICE		7. Unit Agreement Name	
OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		Water Inj. Well				Artesia State Unit	
2. Name of Operator						8. Farm or Lease Name	
Anadarko Production Company						Tract No. 2	
3. Address of Operator						9. Well No.	
P. O. Box 67, Loco Hills, New Mexico 88255						1	
4. Location of Well						10. Field and Pool, or Wildcat	
UNIT LETTER <u>M</u> LOCATED <u>10</u> FEET FROM THE <u>South</u> LINE AND <u>10</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>13</u> TWP. <u>18 S</u> RGE. <u>27 E</u> NMPM						12. County	
						Eddy	
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)	
2-15-75		2-19-75		8-29-75		3519.5 GR	
19. Elev. Casinghead		Same					
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By	
2010' KB		2006' KB		-		Rotary Tools <u>X</u> Cable Tools <u>-</u>	
24. Producing Interval(s), of this completion - Top, Bottom, Name							25. Was Directional Survey Made
Grayburg Perforations 1771' - 1950'							Yes
26. Type Electric and Other Logs Run							27. Was Well Cored
Compensated Acoustic Velocity Log w/Caliper & Guard Log							No
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
8 5/8"	24#	289'	12 1/4"	155 sacks + 3 Cu Yd Redmix			
4 1/2"	10.5#	1997'	7 7/8"	370 sacks circulated			
29. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD		
					SIZE	DEPTH SET	PACKER SET
					2 3/8"	1695'	1695'
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
1771-77, 1779-87, 1843-46, 1872-76, 1882-86, 1894-1903, 1916-19, 1943-45 & 1947-50 w/3 1/2" Glass Jet @ 2 SPF				DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 1942-50 6 Bbls. HCL 1872-1950 24 Bbls. HCL 1843-46 Could Not Treat 1771-87 12 Bbls. HCL			
33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
35. List of Attachments							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
Original Signed by SIGNED <u>Jerry E. Buckles</u> TITLE <u>Area Supervisor</u> DATE <u>Oct. 16, 1975</u>							

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completion wells, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	180'	180'	Redbed				
180'	570'	390'	Sand				
570'	1220'	650'	Anhydrite				
1220'	1650'	430'	Anhydrite & Sand				
1650'	2000'	350'	Sand & Lime				

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OCT 29 1975

O. C. C.
ARTESIA, OFFICE