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Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION

**RECEIVED**

OCT 29 1975

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.  
**B - 6869**

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT OPERATOR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

**O.C.C.**  
**ARTESIA OFFICE**

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> <b>X - Water Injection Well</b>	7. Unit Agreement Name <b>Artesia State Unit</b>
2. Name of Operator <b>Anadarko Production Company</b>	8. Farm or Lease Name <b>Tract No. 2</b>
3. Address of Operator <b>P. O. Box 67, Loco Hills, New Mexico 88255</b>	9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>M</b> <b>10</b> FEET FROM THE <b>South</b> LINE AND <b>10</b> FEET FROM THE <b>West</b> LINE, SECTION <b>13</b> TOWNSHIP <b>18 S</b> RANGE <b>27 E</b> NMPM.	10. Field and Pool, or Wildcat <b>Artesia</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3519.5 GR</b>	12. County <b>Eddy</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <b>Completion as Water Inj. Well</b> <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Perforated and Acidized Grayburg Zones from 1771' to 1950'.
2. Ran 4 1/2" injection packer on 2 3/8" internally plastic coated tubing.
3. Loaded casing annulus with corrosion and bacteria inhibited fresh water.
4. Set packer @ 1695' K. B. This setting was selected in order to provide minimal but sufficient interval between the packer and top perforation to allow a base line to be established during Temperature Logging.
5. Installed a 2" X 1/2" sledge & a 1/2" needle valve on casing. Valve is to be left open to serve as a monitor for downhole leaks.
6. Placed well on Water Injection 8-29-75 in accordance with N.M.O.C.C. Order #R-4907.  $\$1771-1950$

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed by  
**Jerry E. Buskles**

SIGNED \_\_\_\_\_ TITLE **Area Supervisor** DATE **Oct. 17, 1975**

APPROVED BY W. A. Gressett TITLE **SUPERVISOR, DISTRICT II** DATE **OCT 29 1975**

CONDITIONS OF APPROVAL, IF ANY: