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RECEIVED
 NEW MEXICO OIL CONSERVATION COMMISSION
 APR 6 1977
O. C. C.
 ARTESIA, OFFICE

Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B - 6869

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
 USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- X - Injection Well	7. Unit Agreement Name Artesia State Unit
2. Name of Operator Anadarko Production Company	8. Farm or Lease Name Tract No. 2
3. Address of Operator P. O. Box 67, Loco Hills, New Mexico 88255	9. Well No. 1
4. Location of Well UNIT LETTER M , 10 FEET FROM THE South LINE AND 10 FEET FROM THE West LINE, SECTION 13 TOWNSHIP 18 S RANGE 27 E NMPM.	10. Field and Pool, or Wildcat Artesia,
15. Elevation (Show whether DF, RT, GR, etc.) 3519.5 GR	12. County Eddy

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER Set drillable Bridge Plug <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rig up pulling unit, pull 2 3/8" tubing and injection packer.
2. Set a 4 1/2" tubing set C. I. B. P. @ 1821' KB.
3. Reset injection packer @ 1695' KB after loading casing annulus with 24 bbls. chemical water.
4. Acidize Loco Hills perforations 1771-87 KB w/600 gals 15% NE acid.
5. Return well to injection.

Reason for work: Injection profile shows all of injected water entering perforations 1843-46. B. P. will temporarily shut off this zone & confine the injection to the Loco Hills Zone.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Original Signed by Jerry E. Buckles TITLE Area Supervisor DATE April 5, 1977

APPROVED BY W. A. Gussert TITLE SUPERVISOR, DISTRICT H DATE APR 6 1977
 CONDITIONS OF APPROVAL, IF ANY: