Internet sectors Image: Sectors Ima							
Sector and Collog Collection Collec	NO. OF COPI	IES RECEIVED 5	n e A 1	FIVED			
International and the internation of the internation of the international data of stating and provide and provide the international data of stating and provide	DISTRI	BUTION	REL		•	-	
Us.d.d. APR S [37] Image: State of the second		/			Effec	tive 1-1-65	
LAND OFFICE Image: Set of the state o		<u> </u> / ↓	APR	<u> </u>	F.g. India	ate Type of Legge	
DPERATOR 3 C. C. C. I. Some CU & Construct B - G869 SUNDRY NOTICES AND REPORTS ON WELLS B - G869 J. Unit Agreement theme J. Unit Agreement theme 1 State Classes State Classes J. Unit Agreement theme J. Unit Agreement theme 1 State Classes State Classes J. Unit Agreement theme J. Unit Agreement theme 1 State Classes State Classes J. Unit Agreement theme J. Unit Agreement theme 1 State Classes State Classes J. Unit Agreement theme J. Unit Agreement theme 1 State Classes State Classes J. Unit Agreement theme J. Unit Agreement theme 1 State Classes State Classes J. Unit Agreement theme J. Unit Agreement theme 1 State Classes J. State Classes J. Unit Agreement theme J. Unit Agreement theme 1 State Classes J. State Classes J. State Classes J. State Classes 1 State Classes J. State Classes J. State Classes J. State Classes 1 State Classes J. State Classes J. State Classes J. State Classes 1					-		
Image: Set drillable Bridge Plug E B - 6869 It Grant Bridge Plug And Plant Pla			α.	C. C.	L		
1. Other Artesta State Unit 2. Note of Operator Artesta State Unit 2. Note of Operator F. Common Learne Note: 3. Address of Operator South 4. Location of Wall 10 - ref. resource West Int. Eleventian (Note: Note:	UPERATOR		APTES	A, OFFICE			
"Net. State Original Original Operator Artesta State Unit 2. Name of Operator Anadarko Production Company From of Lease Rinke 3. Address of Operator 9. Wall No. 2 3. Address of Operator 9. Wall No. 2 4. Location of Wall 10 refer from of Lease Rinke 10 with Control of Wall 10 refer from of Lease Rinke 10 with Control of Wall 10 refer from of Lease Rinke 10 with Control of Wall 10 refer from of Lease Rinke 10 with Control of Wall 10 refer from of Lease Rinke 10 with Control of Wall 10 refer from of Lease Rinke 10 with Control of Control of Production Report of Other Data 27 E 20 20 10 Check Appropriate Box To Indicate Nature of Notice, Report of Other Data Subsequent Report of Control of Subsequence 20 20 11 Check Appropriate Box To Indicate Nature of Notice, Report of Other Data Subsequent Report of Subsequence 20 20 20 20 20 20 20 20 20 20 20 20 20	(DO N	SUNDR NOT USE THIS FORM FOR PRO USE "APPLICATI	Y NOTICES AND REPORT POSALS TO DRILL OR TO DEEPEN OR ON FOR PERMIT (FORM C-101) F	S ON WELLS PLUG BACK TO A DIFFERENT RESERVOIR OR SUCH PROPOSALS.)		ANNIN ANN ANN ANN ANN ANN ANN ANN ANN AN	
Anadarko Production Company Tract No. 2 7. Adaters of Cpentricer P. O. Box 67, Loco Hills, New Mexico 88255 1. * * * * * * * * * * * * * * * * * * *			OTHER. X - Injec	tion Well		•	
3. Address of Cyrented 9. Well No. 9. Well No. 1. December of Well 1. Location of Well 1. Peter Head View Links, SECTION 1. Peter Head View Links, SECTION 1. Section Distance (Show schedure DF, RT, GR, etc.) 1. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data Notice OF INTENTION TO: 1. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data Notice OF INTENTION TO: 1. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data Notice OF INTENTION TO: 1. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data Notice OF INTENTION TO: 1. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data Notice OF INTENTION TO: 1. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data Notice OF INTENTION TO: 1. Check Appropriate Plug 1. Check Appropriate Plug 1. Check Depositions (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proportion work? 1. Rig up pulling unit, pull 2 3/8" tubing and injection packer. 2. Set a 4½" tubing set C. I. B. P. @ 1821' KB. 3. Reset injection packer @ 1695' KB after loading casing annulus with 24 bbls. chemical water. 4. Acidize Loco Hills perforations 1771-87 KB w/600 gals 15% NE acid. 5. Return well to injection. Reason for work: Injection profile shows all of injected water entering perforations 1843-4-6. B. P. will temporarily shut off this zone & confine the injection to the Loco Hills Zone. 1. Location de confine the injection to the Loco Hills Zone. 1. Location de confine the injection to the Loco Hills Zone.			V		8. Farm	or Lease Name	
P. 0. Box 67, Loco Hills, New Mexico 88255 1 4. Lection of Well 10 South use soo 10 10 *** West Like section 13 remeaning 18 5 mance 27 E Marked 27 E *** West Like section 13 remeaning 16 5 mance 27 E Marked 27 E *** West Like section 13 remeaning 16 5 mance 27 E Marked 27 E *** Check Appropriate Box To Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF: Eddy *** Check Appropriate Box To Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF: SUBSEQUENT REPORT OF: *** ************************************			ion Company		T	ract No. 2	
M 10 ref result South life and 10 ref result Artesia, The			co H ills, New Mex	tico 88255		1	
The	4. Location o		30	South IO		•	
 15. Elevation (Show whether DF, RT, GR, etc.) 12. Country Eddy 16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: 17. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF: 17. Substantia Ashadow Character Ashadow Chara	UNIT LET	TER,,,	LU FEET FROM THE		FEET FROM	rtesla,	
16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: PLUE AND ABANDON PLUE AND ABANDON PLUE AND ABANDON Converte Distribute Work OTHER CASING OTHER CASING OTHER Casing Plug OTHER Casing Plug OTHER Casing Proposed or Complete Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propose OTHER Casing Proposed or Complete Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propose OTHER Casing Proposed or Complete Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propose Item Casing Proposed or Complete Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propose Item Casing Plug <td< td=""><td>THE</td><td>West LINE, SECTIO</td><td>N 13 TOWNSHIP</td><td>18 S RANGE 27 E</td><td>NMPM.</td><td></td></td<>	THE	West LINE, SECTIO	N 13 TOWNSHIP	18 S RANGE 27 E	NMPM.		
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: Subsequent Report of: Subseque							
NOTICE OF INTENTION TO: Subsequent REPORT OF: PLUE AND ADAMOON Image: Subsequent REPORT OF: PLUE AND ADAMOON <td></td> <td></td> <td>3519.5 0</td> <td>R</td> <td><u> </u></td> <td>ddy</td>			3519.5 0	R	<u> </u>	ddy	
TENPORARILY ABANDON PULL OR ALTER CASING COMMERCE DRILLING OPUS. PLUG AND ABANDONMENT OTHER Set drillable Bridge Plug Commerce of the start and complete Drilling of the start and complete Drilling of the start and complete International dates, including estimated date of starting any propose work? SEE RULE 1703. 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propose work? SEE RULE 1703. 18. Rig up pulling unit, pull 2 3/8" tubing and injection packer. 2. Set a $\frac{1}{2}$ " tubing set C. I. B. P. @ 1821' KB. 3. Reset injection packer @ 1695' KB after loading casing annulus with 24 bbls. chemical water. 4. Acidize Loco Hills perforations 1771-87 KB w/600 gals 15% NE acid. 5. Return well to injection. Reason for work: Injection profile shows all of injected water entering perforations 1843-46. B. P. will temporarily shut off this zone & confine the injection to the Loco Hills Zone. 18. Thereby certify that the information above is true and complete to the best of my knowledge and bellet. Original Signed by INTLE Area Supervisor start April 5, 19	16.			•			
TENPORARILY ABANDON PULL OR ALTER CASING COMMERCE DRILLING OPUS. PLUG AND ABANDONMENT OTHER Set drillable Bridge Plug Commerce of the start and complete Drilling of the start and complete Drilling of the start and complete International dates, including estimated date of starting any propose work? SEE RULE 1703. 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propose work? SEE RULE 1703. 18. Rig up pulling unit, pull 2 3/8" tubing and injection packer. 2. Set a $\frac{1}{2}$ " tubing set C. I. B. P. @ 1821' KB. 3. Reset injection packer @ 1695' KB after loading casing annulus with 24 bbls. chemical water. 4. Acidize Loco Hills perforations 1771-87 KB w/600 gals 15% NE acid. 5. Return well to injection. Reason for work: Injection profile shows all of injected water entering perforations 1843-46. B. P. will temporarily shut off this zone & confine the injection to the Loco Hills Zone. 18. Thereby certify that the information above is true and complete to the best of my knowledge and bellet. Original Signed by INTLE Area Supervisor start April 5, 19					<u> </u>	r	
PULL OR ALTER CASING CHANGE PLANS CASING TEST AND CEMENT JOB OTHER Set drillable Bridge Plug X OTHER Set drillable Bridge Plug X 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propose works? 18. Rig up pulling unit, pull 2 3/8" tubing and injection packer. 2. Set a 4½" tubing set C. I. B. P. @ 1821' KB. 3. Reset injection packer @ 1695' KB after loading casing annulus with 24 bbls. chemical water. 4. Acidize Loco Hills perforations 1771-87 KB w/600 gals 15% NE acid. 5. Return well to injection. Reason for work: Injection profile shows all of injected water entering perforations 1843-446. B. P. will temporarily shut off this zone & confine the injection to the Loco Hills Zone. 18. 1 hereby certify that the information above is true and complete to the best of my knowledge and bellef. Original Signed by stere UTLE Area Supervisor stere April 5, 19	PERFORM REN	MEDIAL WORK	PLUG AND ABANDO	N REMEDIAL WORK			
OTHER Set drillable Bridge Plug X OTHER Set drillable Bridge Plug X 17. Describe Proposed or Completed Operations (Clearly state all pertinent datas), and give pertinent dates, including estimated date of starting any propose work/ SEE RULE 1903. 1. Rig up pulling unit, pull 2 3/8" tubing and injection packer. 2. Set a 4½" tubing set C. I. B. P. @ 1821' KB. 3. Reset injection packer @ 1695' KB after loading casing annulus with 24 bbls. chemical water. 4. Acidize Loco Hills perforations 1771-87 KB w/600 gals 15% NE acid. 5. Return well to injection. Reason for work: Injection profile shows all of injected water entering perforations 1843-46. B. P. will temporarily shut off this zone & confine the injection to the Loco Hills Zone. 18.1 hereby certify that the information above is true and complete to the best of my knowledge and beltef. Original Signed by Units Area Supervisor 9 DATE						PLUG AND ABANDONMENT	
OTHER Set drillable Bridge Plug [X] 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propose work) SEE RULE 1703. 1. Rig up pulling unit, pull 2 3/8" tubing and injection packer. 2. Set a 4½" tubing set C. I. B. P. @ 1821' KB. 3. Reset injection packer @ 1695' KB after loading casing annulus with 24 bbls. chemical water. 4. Acidize Loco Hills perforations 1771-87 KB w/600 gals 15% NE acid. 5. Return well to injection. Reason for work: Injection profile shows all of injected water entering perforations 1843-46. B. P. will temporarily shut off this zone & confine the injection to the Loco Hills Zone. 16. I hereby certify that the information above is true and complete to the best of my knowledge and bellet. 0riginal Signed by store Tirk Area Supervisor 0are April 5, 19	PULL OR ALTE	ERCASING	CHANGE PLANS			L-1	
 work) SEE RULE 1103. 1. Rig up pulling unit, pull 2 3/8" tubing and injection packer. 2. Set a 4½" tubing set C. I. B. P. @ 1821' KB. 3. Reset injection packer @ 1695' KB after loading casing annulus with 24 bbls. chemical water. 4. Acidize Loco Hills perforations 1771-87 KB w/600 gals 15% NE acid. 5. Return well to injection. <u>Reason for work</u>: Injection profile shows all of injected water entering perforations 1843-46. B. P. will temporarily shut off this zone & confine the injection to the Loco Hills Zone. 16.1 hereby certify that the information above is true and complete to the best of my knowledge and bellef. Original Signed by INVE Area Supervisor or entering of the shows all of inject and bellef. 	OTHER	Set drillable	Bridge Plug				
 2. Set a 42" tubing set C. I. B. P. @ 1821' KB. 3. Reset injection packer @ 1695' KB after loading casing annulus with 24 bbls. chemical water. 4. Acidize Loco Hills perforations 1771-87 KB w/600 gals 15% NE acid. 5. Return well to injection. <u>Reason for work</u>: Injection profile shows all of injected water entering perforations 1843-46. B. P. will temporarily shut off this zone & confine the injection to the Loco Hills Zone. 18.1 hereby certify that the information above is true and complete to the best of my knowledge and belief. Original Signed by Jerry E. Buckles THE Area Supervisor DATE April 5, 19 			erations (Clearly state all pertin	ent details, and give pertinent dates,	including estimated	date of starting any proposed	
 3. Reset injection packer @ 1695' KB after loading casing annulus with 24 bbls. chemical water. 4. Acidize Loco Hills perforations 1771-87 KB w/600 gals 15% NE acid. 5. Return well to injection. <u>Reason for work</u>: Injection profile shows all of injected water entering perforations 1843-46. B. P. will temporarily shut off this zone & confine the injection to the Loco Hills Zone. 18.1 hereby certify that the information above is true and complete to the best of my knowledge and belief. Original Signed by Jerry E. Buckles THLE Area Supervisor 	1.	Rig up pulli	ng unit, pull 2 3	/8" tubing and inj	jection pac	ker.	
 with 24 bbls. chemical water. 4. Acidize Loco Hills perforations 1771-87 KB w/600 gals 15% NE acid. 5. Return well to injection. <u>Reason for work</u>: Injection profile shows all of injected water entering perforations 1843-46. B. P. will temporarily shut off this zone & confine the injection to the Loco Hills Zone. 18.1 hereby certify that the information above is true and complete to the best of my knowledge and belief. Original Signed by Jerry E. Buckles UTLE Area Supervisor DATE April 5, 19 	2.	Set a 42" tu	bing set C. I. B.	. Р. @ 1821' КВ.			
 5. Return well to injection. <u>Reason for work</u>: Injection profile shows all of injected water entering perforations 1843-46. B. P. will temporarily shut off this zone & confine the injection to the Loco Hills Zone. 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. Original Signed by SIGNED	3.						
Reason for work: Injection profile shows all of injected water entering perforations 1843-46. B. P. will temporarily shut off this zone & confine the injection to the Loco Hills Zone. 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. Original Signed by SIGNED Jerry E. Buckles TITLE Area Supervisor DATE April 5, 19	¥.	Acidize Loco Hills perforations 1771-87 KB w/600 gals 15% NE acid.					
entering perforations 1843-46. B. P. will temporarily shut off this zone & confine the injection to the Loco Hills Zone. 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. 0riginal Signed by SIGNED	5.	Return well to injection.					
Original Signed by <u>Jerry E. Buckles</u> <u>TITLE</u> Area Supervisor <u>DATE</u> April 5, 19		entering per	forations 1843-46	5. B. P. will temp	p orarily sh	nut off	
APPROVED BY WALLESSEE TITLE SUPERVISOR, DISTRICT, H. DATE APR 6 1977	i	Original Sign	ed by		DATE	April 5, 197	
	APPROVED BY	Wato	sset TITL	SUPERVISOR, DISTRICT	H. DATE	APR 6 1977	

CONDITIONS OF APPROVAL, IF ANY: