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NEW MEXICO CONSERVATION COMMISSION

APR 19 1977

O. C. C.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B - 6869
7. Unit Agreement Name Artesia State Unit
8. Farm or Lease Name Tract No. 2
9. Well No. 1
10. Field and Pool, or Wildcat Artesia
12. County Eddy

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO FILL OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER X - Injection Well
2. Name of Operator Anadarko Production Company
3. Address of Operator P. O. Box 67, Loco Hills, New Mexico 88255
4. Location of Well UNIT LETTER M 10 FEET FROM THE South LINE AND 10 FEET FROM THE West LINE, SECTION 13 TOWNSHIP 18S RANGE 27E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3519.5 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER Set drillable Bridge Plug <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rigged up pulling unit; pulled injection packer and 2 3/8" Salta tubing.
2. Set a 4 1/2" tubing-set C. I. B. 4 P. @ 1821' KB.
3. Loaded casing annulus with chemical water and reset injection packer @ 1695' KB.
4. Acidized Loco Hills perms. 1771-87 w/600 gals. 15% NE acid.
5. Returned well to injection.

Note: An injection survey will be run once conditions have stabilized.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed by

SIGNED **Jerry E. Buckles**

TITLE **Area Supervisor**

DATE **April 18, 1977**

APPROVED BY

W. A. Gussert

TITLE **SUPERVISOR, DISTRICT II**

DATE **APR 20 1977**

CONDITIONS OF APPROVAL, IF ANY: