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NEW MEXICO OIL CONSERVATION COMMISSION

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DEC 19 1974

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
5. State Oil & Gas Lease No. B-10456
7. Unit Agreement Name Artesia State Unit
8. Farm or Lease Name Tract No. 5
9. Well No. 2
10. Field and Pool, or Wildcat Artesia
12. County Eddy
19. Proposed Depth 2,000'
19A. Formation Queen, GB or SA
20. Rotary or C.T. Rotary
21. Elevations (Show whether DF, RT, etc.) 3525.2 GR
21A. Kind & Status Plug. Bond Blanket on File
21B. Drilling Contractor Not Available
22. Approx. Date Work will start January 1975

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>
b. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Injection Well SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>
2. Name of Operator Anadarko Production Company
3. Address of Operator P. O. Box 67, Lees Hills, New Mexico 88255
4. Location of Well UNIT LETTER 1 LOCATED 2630' FEET FROM THE South LINE AND 10 FEET FROM THE East LINE OF SEC. 14 TWP. 18S RGE. 27E NMPM
19. Proposed Depth 2,000'
19A. Formation Queen, GB or SA
20. Rotary or C.T. Rotary
21. Elevations (Show whether DF, RT, etc.) 3525.2 GR
21A. Kind & Status Plug. Bond Blanket on File
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23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/2"	8 5/8"	24#	300'	400	Circ.
7 7/8"	4 1/2"	10.5#	2,000'	300	900'

1. Rig up rotary tools.
2. Drill to approximately 300'; set and cement 8 5/8" casing.
3. Drill to T. D. 2,000'; run open hole logs.
4. Set and cement 4 1/2" casing on T. D.
5. Perforate and Acidize Queen, Grayburg and or San Andres Zones.
6. Equip for water injection.
7. Place well on injection.

APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED,
EXPIRES **3-23-75**

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed **Original Signed by Jerry E. Huskins** Title **Area Supervisor** Date **December 10, 1974**

(This space for State Use)

APPROVED BY **W. A. Gressitt** TITLE **OIL AND GAS INSPECTOR** DATE **DEC 23 1974**

CONDITIONS OF APPROVAL, IF ANY:

Cement must be circulated to
surface behind **8 5/8"** casing

NE MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

Operator ANADARKO PRODUCTION COMPANY		Lease ARTESIA FIELD UNIT		Well No. 2
Unit Letter "I"	Section 14	Township 18 S.	Range 27 E.	County Eddy
Actual Footage Location of Well: 2630 feet from the South line and 10 feet from the East line				
Ground Level Elev. 3525.2	Producing Formation	Pool Artesia	Dedicated Acreage: Acres	

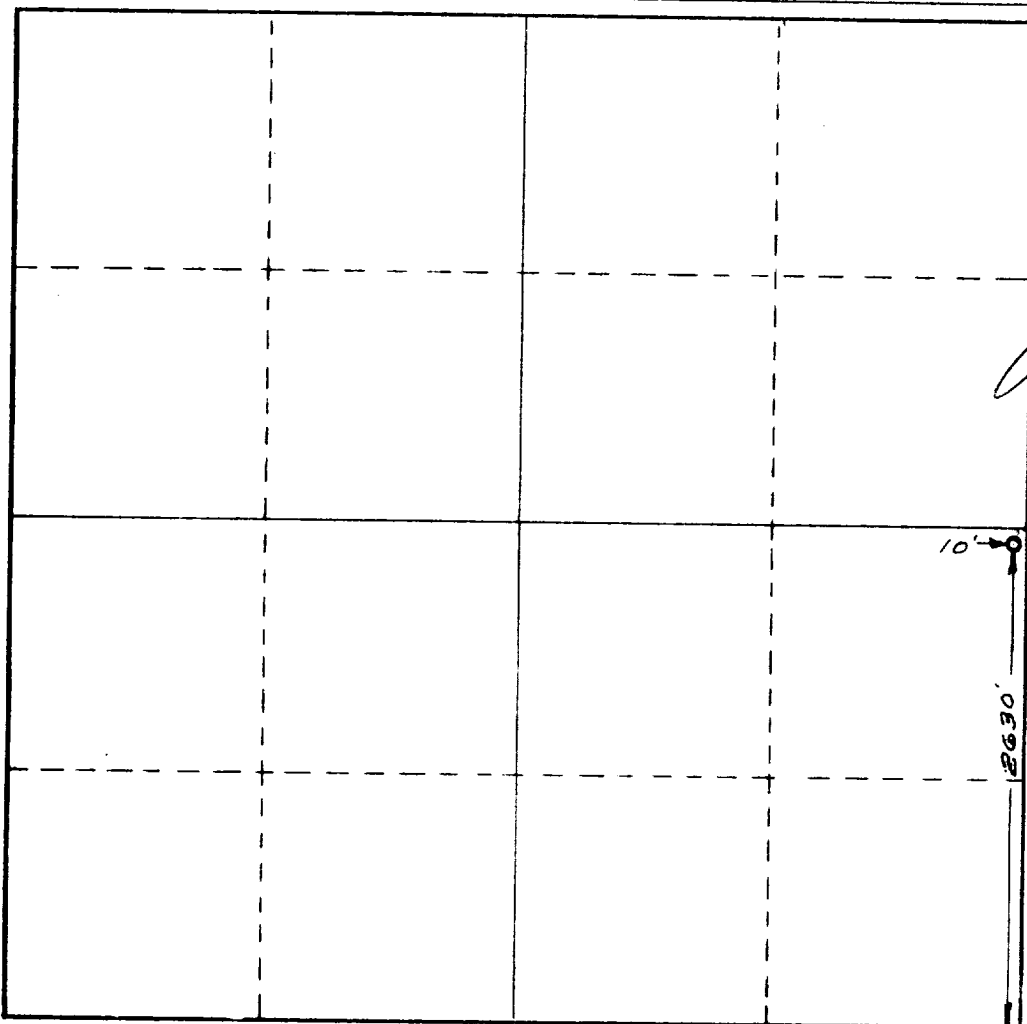
1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership term of (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

O. C. C.
ARTESIA, OFFICE

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name
Jimmy E. Hughes
Position
Area Supervisor
Company
Anadarko Prod. Co.
Date
Dec. 20, 1974

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
De
Registered Professional Engineer and/or Land Surveyor
Herschel Jones
Certificate No.

