

NO. OF COPIES RECEIVED	4
DISTRIBUTION	
SANTA FE	
FILE	1
U.S.G.S.	
LAND OFFICE	
OPERATOR	2

RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION
MAR 5 1975

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

O. C. C.
ARTESIA, OFFICE

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-10456

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection Well	7. Unit Agreement Name Artesia State Unit
2. Name of Operator Anadarke Production Company	8. Farm or Lease Name Tract No. 5
3. Address of Operator P. O. Box 67, Loco Hills, New Mexico 88255	9. Well No. 2
4. Location of Well UNIT LETTER I , 2630 FEET FROM THE South LINE AND 10 FEET FROM THE East LINE, SECTION 14 TOWNSHIP 18S RANGE 27E NMPM.	10. Field and Pool, or Wildcat Artesia
15. Elevation (Show whether DF, RT, GR, etc.) 3525.2 GL	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 12 1/4" hole 2-25-75; drilled to 294' KB, set 8 5/8" 24# casing @ 288' KB and cemented with 210 sacks Class H cement with 2% CaCl. Cement weighed 15.6# per gal. Circulated 77 sacks to pit. Let casing set for 18 hours and tested to 500 Psi, tested O. K.

Drilled to TD 2,000' GL, ran Guard log and Compensated Acoustic Velocity log; set and cemented 2,000' 4 1/2" 10.5# casing with 265 sacks Halliburton Class H with 1# Fleccle, cement weighed 12.8# per gal, and 310 sacks Class H with 2/10 of 1# CFK-2, 5# Salt, 10# sand per sack, cement weighed 16# per gal, circulated 55 sacks to pit.

Will complete at a later date and file form C-105.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed by
SIGNED **Jerry E. Buckles** TITLE **Area Supervisor** DATE **March 3, 1975**

APPROVED BY **W. P. Gressett** TITLE **SUPERVISOR, DISTRICT II** DATE **MAR 6 1975**

CONDITIONS OF APPROVAL, IF ANY:

REVISED

1964

1964