

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

OCT 20 1975

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B 10456

7. Unit Agreement Name Artesia State Unit
8. Farm or Lease Name Tract No. 5

9. Well No. 2

10. Field and Pool, or Wildcat Artesia
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12. County Hddy

NO. OF COPIES RECEIVED	6
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> O.C.C. OTHER <input type="checkbox"/> ARTESIA, OFFICE
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESRV. <input type="checkbox"/> OTHER <input type="checkbox"/> Water Inj. Well

2. Name of Operator Anadarko Production Company

3. Address of Operator P. O. Box 67, Loco Hills, New Mexico 88255

4. Location of Well UNIT LETTER I LOCATED 2630 FEET FROM THE South LINE AND 10 FEET FROM East 14 18 S 27 E

15. Date Spudded 2-25-75	16. Date T.D. Reached 3-1-75	17. Date Compl. (Ready to Prod.) 8-29-75	18. Elevations (DF, RKB, RT, GR, etc.) 3525.2 GR	19. Elev. Casinghead Same
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20. Total Depth 1010' KB	21. Plug Back T.D. 2006' KB	22. If Multiple Compl., How Many -	23. Intervals Drilled By X	Rotary Tools X	Cable Tools -
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24. Producing Interval(s), of this completion - Top, Bottom, Name Grayburg Perforations 1709' - 1892'	25. Was Directional Survey Made Yes
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26. Type Electric and Other Logs Run Compensated Acoustic Velocity Log w/Caliper & Guard Log	27. Was Well Cored No
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	288'	12 1/2"	210 sacks circulated	
4 1/2"	10.5#	2000'	7 7/8"	265 sacks circulated	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	1637'	1637'

31. Perforation Record (Interval, size and number) 1709-14, 1722-25, 1784-87, 1814-17, 1824-29, 1842-45, 1857-60, 1884-86, 1888-92 w/3/8" Glass Jet @ 2 SPP	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 1884-92 6 Bbls. HCL 1814-92 24 Bbls. HCL 1784-87 6 Bbls. HCL 1709-25 12 Bbls. HCL
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33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) VIA				Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By 10/23
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35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
Original Signed by Jerry E. Buckles		
SIGNED	TITLE A rea Supervisor	DATE Oct. 16, 1975

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates 110'	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers 490'	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen 1160'	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg 1590'	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 1980'	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	110'	110'	Redbed				
110'	490'	380'	Sand				
490'	1160'	670'	Anhydrite				
1160'	1590'	430'	Anhydrite & Sand				
1590'	1980'	390'	Sand & Lime				
1980'	2000'	20'	Lime				

RECEIVED

OCT 29 1975

O. C. C.
ARTESIA, OFFICE