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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-10568

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name Artesia State Unit
2. Name of Operator Anadarko Production Company	8. Farm or Lease Name Tract No. 9
3. Address of Operator P. O. Box 67, Loco Hills, New Mexico 88255	9. Well No. 1
4. Location of Well UNIT LETTER A , 10 FEET FROM THE North LINE AND 1310 FEET FROM THE East LINE, SECTION 23 TOWNSHIP 18S RANGE 27E NMPM.	10. Field and Pool, or Wildcat Artesia
15. Elevation (Show whether DF, RT, GR, etc.) 3499.1 GR	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:
REMEDIAL WORK <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 12 1/4" hole 2-10-75, lost circulation @ 104'. Dry-drilled to 309' KB, set 8 5/8" casing @ 291' and cemented with 165 sacks Class H cement with 2% CaCL. Cement did not circulate; dumped 5 cu yards of redi-mix cement down back side of casing to bring cement to surface. Let cement set for 18 hours and tested to 500 psi. Tested O.K.

Drilled to T.D. 2,000' GL, ran Guard log and Compensated Acoustic Velocity log. Set and cemented 2,000' 4 1/2" casing with 426 sacks Class C with 4% gel, 2% CaCL, 1# Cellophane flakes and 355 sacks Class H with 2/10 of 1# D65, 5# salt/sack and 10# sand/sack; circulated 165 sacks to pit.

Will complete at a later date and file form C-105.

RECEIVED

FEB 20 1975

O. C. C.
ARTESIA, OFFICE

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Original Signed by John C. English TITLE Production Foreman DATE Feb. 18, 1975

APPROVED BY W. A. Grasset TITLE SUPERVISOR, DISTRICT II DATE FEB 20 1975
CONDITIONS OF APPROVAL, IF ANY: