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U.S.G.S.					
LAND OFFICE					
TRANSPORTER	OIL				
	GAS				
OPERATOR		ر ان ا			
PRORATION OFFICE					

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWARIE

Form C-104
Supersedes Old C-104 as

	FILE / L	REQUES!	AND	•	Effective 1-1-65	: C-11	
	U.S.G.S.	AUTHORIZATION TO		NATURAL GAS			
	LAND OFFICE	_ ~~	FUEIVE				
	TRANSPORTER OIL	4	007 0 0 0000				
	OPERATOR (1)	-	OCT 20 1975				
	PRORATION OFFICE	7					
•	Operator		O. C. C.				
	Anadarke Produ	etion Company	ARTESIA, OFFICE				
	P. O. Box 67.	Loco Hills, New Mexi	ee 88255				
	Reason(s) for filing (Check proper bo	·	Other (Pleas	e explain)			
	New We!1	Change in Transporter of:	Omer (1 tous	- cap.co.,			
	Recompletion	Oil Dry G	Gas		•		
	Change in Ow tership	Casinghead Gas Conde	ensate				
	If change of ownership give name						
	and address of previous owner						
II.	DESCRIPTION OF WELL AND	LEASE					
	Lease Name	Well No. Pool Name, Including I	Formation	Kind of Lease	Lease		
	Artesia State Ut. T	r.9 1 Artesia		State, Factor 5	3-105 0	- 	
	Location A 10	Horth	1310		Bast		
	Unit Letter;	Feet From TheLi		Feet From The	· · · · · · · · · · · · · · · · · · ·		
	Line of Section To	ownship Range	27 B , NMPN	A.	Eddy	ntv	
			· · · · · · · · · · · · · · · · · · ·				
III.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G.	AS				
	Name of Authorized Transporter of Ot Navajo Refining Co.			2	of this form is to be sent) N. M. 88210		
	Name of Authorized Transporter of Co	<u> </u>			of this form is to be sent)		
	None	, <u> </u>	·	,			
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connect	ed? When			
	give location of tanks.	P 14 18 8 271	5 30	<u> </u>			
		ith that from any other lease or pool,	, give commingling orde	r number:	1		
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover	Deepen Plug B	ack Same Resty. Diff. R	esfv.	
	Designate Type of Completi	on – (X)			1 1		
	Date Spudded 2-10-75	Date Compl. Ready to Prod. 8-28-75	Total Depth	P.B.T.			
			2010' KB		2006 · KB		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation GRAPBURE	Top Oil/Gas Pay		Depth 1946 •		
	Perforations				Casing Shoe		
	1008-14 1916-22 1919 11 11 11 12 12 1841-40 11 1- 4 1 1 1 1 1 1 1 1 2008 KB						
		TUBING, CASING, AN	D CEMENTING RECOR	≀ D			
	HOLE SIZE	CASING & TUBING SIZE	DEPTHS		SACKS CEMENT		
	7 7/8*	270	2000	165 426	sz-5 yd Redimi	X	
			2000	720	EX 61P6.		
		2 1/A	Ki in ,				
v.	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be			be equal to or exceed top o	illow-	
	OII. WELL able for this depth or be for full 24 hours) Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)						
	9-1-75	9-26-75	Product				
	Length of Test	Tubing Pressure	Casing Pressure	Choke	Size		
	24 hour	30#	30#		None	įL -	
	Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Gas - M	CF ('	45	
	23 bbls.	3	20			<u>. </u>	
	CAC WELL				, 5		
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMC	F Gravity	y of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut	-in) Choke	Size		
i			<u> </u>				
VI.	CERTIFICATE OF COMPLIAN	CE	OLI	conservation 2 1 1975	COMMISSION		
	P. Carantana and Albanda a	regulations of the Oil Co		4 1 1010	, 19		
	Commission have been complied to	regulations of the Oil Conservation with and that the information given	■	A Line	2011		
	above is true and complete to the	e best of my knowledge and belief.	BY	U/			
			CUREDUICOD DICTRICT II				

(Signature)
Area espervisor

(Title)

TITLE SUPERVISOR, DISTRICT

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow-