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**NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG  
RECEIVED**

Form C-105  
Revised 1-1-65

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	<b>B - 10568</b>

**OCT 20 1975**

1a. TYPE OF WELL		OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name							
b. TYPE OF COMPLETION		NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/>		8. Farm or Lease Name							
2. Name of Operator		<b>Anadarko Production Company</b>		9. Well No.							
3. Address of Operator		<b>P. O. Box 67, Loco Hills, New Mexico 88255</b>		10. Field and Pool, or Wildcat							
4. Location of Well		UNIT LETTER <b>A</b> LOCATED <b>10</b> FEET FROM THE <b>North</b> LINE AND <b>1310</b> FEET FROM <b>East</b>		12. County							
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)							
<b>2-10-75</b>		<b>2-14-75</b>		<b>8-28-75</b>							
18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead		20. Total Depth							
<b>3499.1 GR</b>		<b>Same</b>		<b>2010' KB</b>							
21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By							
<b>2006' KB</b>		<b>-</b>		<b>X</b>							
24. Producing Interval(s), of this completion - Top, Bottom, Name				25. Was Directional Survey Made							
<b>Grayburg Perforations 1708' - 1894'</b>				<b>Yes</b>							
26. Type Electric and Other Logs Run				27. Was Well Cored							
<b>Compensated Acoustic Velocity Log w/Caliper &amp; Guard Log</b>				<b>No</b>							
28. CASING RECORD (Report all strings set in well)											
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED						
<b>8 5/8"</b>	<b>24#</b>	<b>291'</b>	<b>12 1/2"</b>	<b>165 sacks + 5 Cu Yd Redmix</b>							
<b>4 1/2"</b>	<b>10.5#</b>	<b>2000'</b>	<b>7 7/8"</b>	<b>426 sacks circulated</b>							
29. LINER RECORD			30. TUBING RECORD								
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET						
				<b>2 3/8"</b>	<b>1946'</b>						
31. Perforation Record (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.								
<b>1891-94, 1885-88, 1856-59, 1841-44, 1826-32, 1818-21, 1782-85, 1716-22 &amp; 1708-14 w/3 1/2" Glass Jet @ 2 SPF</b>			<table border="1"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td><b>1782-94</b></td> <td><b>39,900 gals, 45,450# WtrFrac</b></td> </tr> <tr> <td><b>1708-22</b></td> <td><b>20,000 gals, 23,000# WtrFrac</b></td> </tr> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	<b>1782-94</b>	<b>39,900 gals, 45,450# WtrFrac</b>	<b>1708-22</b>	<b>20,000 gals, 23,000# WtrFrac</b>
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<b>1708-22</b>	<b>20,000 gals, 23,000# WtrFrac</b>										
33. PRODUCTION											
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)							
<b>9-1-75</b>		<b>Pumping</b>		<b>Producing</b>							
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF						
<b>9-26-75</b>	<b>24</b>	<b>None</b>	<b>3</b>	<b>-</b>	<b>20</b>						
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.						
<b>30#</b>	<b>30#</b>	<b>3</b>	<b>-</b>	<b>20</b>	<b>-</b>						
34. Disposition of Gas (Sold, used for fuel, vented, etc.)				Test Witnessed By							
<b>Used for Fuel</b>				<b>Tested 10-24-75</b>							
35. List of Attachments											
<b>Logs sent 2-20-75 - C-104, C-116 &amp; C-127</b>											
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.											
<p align="center"><b>Original Signed by</b></p> <p>SIGNED <b>Jerry E. Buckles</b> TITLE <b>Area Supervisor</b> DATE <b>Oct. 15, 1975</b></p>											

1. See Rule 1105.

TOP SECRET CONFIDENTIAL

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### ATION RECORD (A+

RECEIVED

OCT 29 1975

O. C. C.  
ARTESIA, OFFICE