NO. OF COPIES RECEIV	ED G					For	m C-105
DISTRIBUTION							vised 1-1-65
SANTA FE	1	NEW	MEXICO OIL CON	SERVATION	COMMISSION		icate Type of Lease
FILE	W	ELL COMPLI	ETION OR REC	OMPLETION	REPORT AND	LOGL	te 🚺 Fee 🔄
U.S.G.S.				RECI	EIVED	5. State	e Oil & Gas Lease No.
LAND OFFICE							<u>B - 10568</u>
OPERATOR							
a. TYPE OF WELL	<u> </u>				0 1975		
b. TYPE OF COMPLE	OIL WELL	GAS WELL		отн 🔭	3. G .		Agreement Name sia State Unit n or Lease Name
NEW WO WELL OVE	RK []	PLUG BACK	DIFF.		, OFFICE		Fract No. 9
Anadarko]	Production	Company	<u> </u>				1
P. 0. Box	67, Loco	Hills, N	ew Mexico	88255		10. Fie	Id and Pool, or Wildcat
, Location of Well							
NIT LETTER	LOCATED	O FEET F	ROM THE	h LINE AND	1310 FEET	FROM	
HE East LINE OF	16. Date T.D. Re	ached 17. Date	E.27 B NMPM Compl. (Ready to I		evations (DF. RKR	BC	ldy 19. Elev. Cashinghead
2-10-75 0. Total Depth	2-14-75		8-28-75		99.1 GR	•	Same
2010' KB		2006' KB	Many	e Compi., How	23. Intervals Drilled By	Hotary Tools	Cable Tools
4. Producing Interval(s							25, Was Directional Surv Made
6, Type Electric and C		ns 1708'	- 1894'				Yes 27. Was Well Cored
Compensate	d Acousti		ty Log w/C			8	No
CASING SIZE	WEIGHT LB./	······································		E SIZE		G RECORD	AMOUNT PULLED
8 5/8*	24#	29		1 1 16	5 sacks +	5 Cu Yd	Redinir
44.11	10.5	# 200	ים יים	7/8" 42	6 sacks c	irculate	d
						ł	
	<u>.</u>					•	
9	LI	NER RECORD			30.	TUBING	RECORD
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SE	T PACKER SET
		·· •·			2 3/8"	19461	None
1. Perforation Record ((Interval, size and	number)				TURE, CEMENT	I SQUEEZE, ETC.
1891-94, 1 1826-32, 1 1708-14 w/	.00 7- 00, 1	020-27,	1841-44,	DEPTH IN			KIND MATERIAL USED
1708 14	010-21; 1	702-07,	1710-22 C	1782-94			,45,450# WtrFr
1/00=14 W/	21. GT#22	Jet (2	8 r7	1/05-22	20,	000 gals	,23,000# WtrFr
ate First Production	Droduc	tion Method (Fla	PROD wing, gas lift, pump	L UCTION ing - Size and t	vne numpl	Wo11 5	Status (Prod. or Shut-in)
9-1-75	FIGURE				inc hampl		
7-4-73 ate of Test	Hours Tested	Choke Size	Prod'n. For	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas-Oil Ratio
9-26-75	24	None	Test Period	3	-	20	TSTM
low Tubing Press.	Casing Pressure	Calculated 24 Hour Rate	- Oil – Bbl.	Gas — MC		- Bbl. 20	Oil Gravity – API (Corr.)
Disposition of Gas (Used for F	1 1 1 m	, vented, etc.)		•		Test Witness	pere dy 15
List of Attachments		C-104. (-116 & C-	127			T 24
6. I hereby certify that					to the best of my k	nowledge and b	elief.
. .	ginal Sig			1	-		0
SIGNED	TY A. SUC	kles	TITLE	Area Sup	SCYLSOF	DATE_	0ct. 15, 1975

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Bule 105 -

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

т.	Anhy	Т.	Canyon n n	Т.	Ojo Alamo	т.	Penn. ''B''
т.	Salt	. Т.	Strawn	. Т.	Kirtland-Fruitland	T.	Penn. ''C''
В.	Salt	т.	Atoka	Т.	Pictured Cliffs	T.	Penn. ''D''
Т.	Yates 490	. Т.	Miss	Т.	Cliff House	T.	Leadville
т.	7 Rivers	. T.	Devonian	Т.	Menefee	Τ.	Madison
т.	Queen	т.	Silurian	т.	Point Lookout	Т.	Elbert
Т.	Grayburg 1590	T .	Montoya	Т.	Mancos	T.	McCracken
Т.	San Andres	. Т.	Simpson	. Т.	Gallup	Т.	Ignacio Qtzte
Т.	Glorieta	т.	McKee	. Bas	se Greenhorn	T.	Granite
Т.	Paddock	Т.	Ellenburger	Т.	Dakota	т.	
Т.	Blinebry	. т.	Gr. Wash	т.	Morrison	т.	
Т.	Tubb	. т.	Granite	. Т.	Todilto	Т.	
т.					Entrada		
Т.	Аъо	. Т.	Bone Springs	. T.	Wingate	T.	
Т.	Wolfcamp	. Т.		Т.	Chinle	Т.	
т.	Penn.	. Т.		. T.	Permian	т.	
Т	Cisco (Bough C)	т.		. Т.	Penn. ''A''	Т.	<u></u>

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	-	From	То	Thickness in Feet	Formation
01 120 490 1160 1 5 90	120 190 1160 1590 2000	120' 370' 670' 430' 410'	Redbed Sand Anhydrite Anhydrite & Sand & Lime	Sand		2		
					- -			
-	-							•
	, , , , , , , , , , , , , , , , , , ,							RECEIVED
	_		<i>*</i>	• . • ·				OCT 2 9 1975
								D. C. C. ARTESIA, OFFICE