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NEW MEXICO OIL CONSERVATION COMMISSION

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**MAR 10 1975**

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

<p><b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <b>O.C.C.</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT WELL OR TO ABANDON A WELL. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.) <b>ARTESIA, OFFICE</b></p>		<p>5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/></p>
<p>1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <b>Water Injection Well</b></p>		<p>5. State Oil &amp; Gas Lease No. <b>B-10568</b></p>
<p>2. Name of Operator <b>Anadarko Production Company</b></p>		<p>7. Unit Agreement Name <b>Artesia State Unit</b></p>
<p>3. Address of Operator <b>P. O. Box 67, Leco Hills, New Mexico 88255</b></p>		<p>8. Farm or Lease Name <b>Tract No. 9</b></p>
<p>4. Location of Well UNIT LETTER <b>A</b>, <b>1310</b> FEET FROM THE <b>North</b> LINE AND <b>1310</b> FEET FROM THE <b>East</b> LINE, SECTION <b>23</b> TOWNSHIP <b>18S</b> RANGE <b>27E</b> NMPM.</p>		<p>9. Well No. <b>2</b></p>
<p>15. Elevation (Show whether DF, RT, GR, etc.) <b>3528.3 GR</b></p>		<p>10. Field and Pool, or Wildcat <b>Artesia</b></p>
<p>12. County <b>Eddy</b></p>		

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 12 1/4" hole March 2, 1975. Drilled to 313' KB, set 8 5/8" 24# casing @ 308' KB and cemented with 210 sacks Class H cement with 2% CaCL. Cement weighed 15.6# per gallon. Circulated 42 sacks to pit. Let casing set for 18 hours and tested to 500 psi. Tested O. K.

Drilled to TD 2,000' GL, ran Guard log and Gamma ray with Compensated Velocity log with caliper. Set and cemented 2,000' 4 1/2" 10.5# casing with 320 sacks Halliburton Class H with 1# Floccle, cement weighed 12.8# per gal. and 440 sacks Class H with 2/10 of 1% CFR-2, 5# Salt, 10# sand per sack, cement weighed 16# per gal. Circulated 120 sacks to pit.

Will complete at a later date and file form C-105.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed by  
SIGNED Jerry E. Buckles TITLE Area Supervisor DATE March 6, 1975

APPROVED BY W. A. Grossett TITLE SUPERVISOR, DISTRICT II DATE MAR 10 1975

CONDITIONS OF APPROVAL, IF ANY: