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Form C-105  
Revised 1-1-65

# NEW MEXICO OIL CONSERVATION COMMISSION REEL COMPLETION OR RECOMPLETION REPORT AND LOG

OCT 20 1975

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>B - 10568</b>	

1a. TYPE OF WELL	
OIL WELL <input checked="" type="checkbox"/> <b>O.C.C. ARTESIA OFFICE</b> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>	
b. TYPE OF COMPLETION	
NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>
DEEPEN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>
DIFF. RESVR. <input type="checkbox"/>	OTHER <input type="checkbox"/>

7. Unit Agreement Name <b>Artesia State Unit</b>
8. Farm or Lease Name <b>Tract No. 9</b>
9. Well No. <b>2</b>
10. Field and Pool, or Wildcat <b>Artesia</b>

2. Name of Operator <b>Anadarko Production Company</b>
3. Address of Operator <b>P. O. Box 67, Loco Hills, New Mexico 88255</b>

4. Location of Well	
UNIT LETTER <b>A</b>	LOCATED <b>1310</b> FEET FROM THE <b>North</b> LINE AND <b>1310</b> FEET FROM
THE <b>East</b> LINE OF SEC. <b>23</b> TWP. <b>18 S</b> RGE. <b>27E</b> NMPM	

12. County <b>Eddy</b>
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15. Date Spudded <b>3-2-75</b>	16. Date T.D. Reached <b>3-6-75</b>	17. Date Compl. (Ready to Prod.) <b>8-29-75</b>	18. Elevations (DF, RKB, RT, GR, etc.) <b>3528.3 GR</b>	19. Elev. Casinghead <b>Sano</b>
20. Total Depth <b>2010' KB</b>	21. Plug Back T.D. <b>2006' KB</b>	22. If Multiple Compl., How Many <b>-</b>	23. Intervals Drilled By <b>X</b>	Cable Tools <b>-</b>

24. Producing Interval(s), of this completion - Top, Bottom, Name <b>Grayburg Perforations 1764' - 1949'</b>
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25. Was Directional Survey Made <b>Yes</b>
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26. Type Electric and Other Logs Run <b>Compensated Acoustic Velocity Log w/Caliper &amp; Guard Log</b>
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27. Was Well Cored <b>No</b>
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<b>8 5/8"</b>	<b>24#</b>	<b>308'</b>	<b>12 1/2"</b>	<b>210 sacks circulated</b>	
<b>4 1/2"</b>	<b>10.5#</b>	<b>2000'</b>	<b>7 7/8"</b>	<b>320 sacks circulated</b>	

29. LINER RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD		
SIZE	DEPTH SET	PACKER SET
<b>2 3/8"</b>	<b>1674'</b>	<b>1674'</b>

31. Perforation Record (Interval, size and number) <b>1764-69, 1772-78, 1840-43, 1875-79, 1882-84, 1886-91, 1898-1901, 1942-44 &amp; 1946-49 w/3 1/2" Glass Jet @ 2 SPF</b>
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32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<b>1941-49</b>	<b>6 Bbls. HCL</b>
<b>1875-1901</b>	<b>24 Bbls. HCL</b>
<b>1840-43</b>	<b>4 Bbls. HCL</b>
<b>1764-78</b>	<b>12 Bbls. HCL</b>

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
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35. List of Attachments
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36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <b>Original Signed by Jerry E. Buckles</b>	TITLE <b>Area Supervisor</b>	DATE <b>Oct. 16, 1975</b>

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <b>180'</b>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <b>550'</b>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <b>1230'</b>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg <b>1660'</b>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

### FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	180'	180'	Redbed				
180'	550'	370'	Sand				
550'	1230'	680'	Anhydrite				
1230'	1660'	430'	Anhydrite & Sand				
1660'	2000'	340'	Sand & Lime				

RECEIVED

OCT 29 1975

O. C. C.  
ARTESIA, OFFICE