NO. OF COPIE	SRECEIVED	Form C-103 Supersedes Old
		C_{-102} and C_{-102}
SANTA FE		D Effective 1-1-63
U.S.G.S.		5a. Indicate Type of Lease
LAND OFFI	CE OCT 2 9 1975	
OPERATOR		5. State Oil & Gas Lease No. B - 10568
	SUNDRY NOTICES AND REPORTS ON WELLS ARTEGIA, OFFICE	
(DO NC	SUNDRY NOTICES AND REPORTS ON WELLS ARTEGIA, OFFICE DT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. OIL WELL	GAS WELL OTHER-X - Water Injection Well	7. Unit Agreement Name Artesia State Unit 8. Farm or Lease Name
2. Name of Ope	Anadarko Production Company	Tract No. 9
3. Address of (9. Well No.
	P. O. Box 67, Loco Hills, New Mexico 88255	2
4. Location of		10. Field and Pool, or Wildcat
UNIT LETT	er 1310 FEET FROM THE North LINE AND 1310 FEET FROM	Artesia
THE	East LINE, SECTION 23 TOWNSHIP 18 S RANGE 27 E NMPN	
	15. Elevation (Show whether DF, RT, GR, etc.) 3528.3 GR	12. County Eddy
$\underbrace{16.}{16.}$	Check Appropriate Box To Indicate Nature of Notice, Report or Ot	
PERFORM REME		ALTERING CASING
		s Water Inj. Well X
OTHER	Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, includin RULE 1103. Perforated and Acidized Grayburg Zones from 1764:	g estimated date of starting any proposed to 1949 ¹ .
OTHER 17. Describe F work) SEE	OTHER Completion a Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, includin RULE 1103.	g estimated date of starting any proposed to 1949 ¹ .
OTHER 17. Describe F work) SEE 1.	Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, includin RULE 1103. Perforated and Acidized Grayburg Zones from 1764:	s Water Inj. Well X g estimated date of starting any proposed to 1949'. tic coated tubing.
OTHER 17. Describe F work) SEE 1. 2.	Completion a Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, includin RULE 1103. Perforated and Acidized Grayburg Zones from 1764; Ran 42" injection packer on 2 3/8" internally plas	s Water Inj. Well X g estimated date of starting any proposed to 1949 ¹ . tic coated tubing. inhibited water. A in order to pro- acker and top
OTHER 17. Describe F work) see 1. 2. 3. 4.	Completion a Completed Operations (Clearly state all pertinent details, and give pertinent dates, includin RULE 1103. Perforated and Acidized Grayburg Zones from 1764! Ran 42" injection packer on 2 3/8" internally plass Loaded casing annulus with corrosion and bacteria Set packer @ 1674! K. B. This setting was selected vide minimal but sufficient interval between the pa- perforation to allow a base line to be established	s Water Inj. Well X g estimated date of starting any proposed to 1949 [†] . tic coated tubing. inhibited water. d in order to pro- acker and top during Temperature casing. Valve is to
OTHER 17. Describe F work) see 1. 2. 3. 4.	OTHER <u>Completion a</u> Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, includin Rule 1103. Perforated and Acidized Grayburg Zones from 1764; Ran 4½" injection packer on 2 3/8" internally plass Loaded casing annulus with corrosion and bacteria Set packer @ 1674; K. B. This setting was selected vide minimal but sufficient interval between the pu- perforation to allow a base line to be established Logging. Installed a 2" X ‡" swedge & a ‡" needle valve on the setting was selected by the setting was setting was setting was setting	s Water Inj. Well X g estimated date of starting any proposed to 1949'. tic coated tubing. inhibited water. d in order to pro- acker and top during Temperature casing. Valve is to aks.
OTHER 17. Describe F work) SEE 1. 2. 3. 4. 5. 6.	Completion a other Completed Operations (Clearly state all pertinent details, and give pertinent dates, includin RULE 1703. Perforated and Acidized Grayburg Zones from 1764; Ran 4½" injection packer on 2 3/8" internally plass Loaded casing annulus with corrosion and bacteria Set packer @ 1674; K. B. This setting was selected vide minimal but sufficient interval between the pu- perforation to allow a base line to be established Logging. Installed a 2" X ‡" swedge & a ‡" needle valve on be left open to serve as a monitor for downhole left Placed well on Water Injection 8-29-75 in accordance	s Water Inj. Well X g estimated date of starting any proposed to 1949'. tic coated tubing. inhibited water. d in order to pro- acker and top during Temperature casing. Valve is to aks.

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APPROVED BY	TITLE_

SUPERVISOR, DISTRICT II

DATE OCT 29 1975

CONDITIONS OF APPROVAL, IF ANY: