í	NO OF COPIES RECEIVED			
	DISTRIBUTION	NEW MEXICO OIL CO	DNSERVATION COMUNISSION	Form C +104
	SANTA FE	REQUEST I	FOR ALLOWABLE	Supersedes Old C-104 and C+1. Elloctiva 1-1-63
	FILE	DECENTER	AND	
	U.S.G.S.	AUTHORIZATION-FU FRA	RSPORTUL AND NATURAL G	AS
	OIL	AUG 12 198	35	
	TRANSPORTER GAS			
	OPERATOR V	O. C. D.	4	
1.	PROFATION OFFICE	ARTESIA, CFFI	<u>CF</u>	
	Anadarko Petroleum Corporation V WIW			
	Address			
		Midland, Texas 79702	Other (Please explain)	
	Reason(s) for filing (Check proper box, New We!1	Change in Transporter of:	Change in Ownersh	in Effective:
		CII Dry Gas		
	Change in OwnershipX	Casinghead Gas Conden:	sate AUG 1 19	85
	If change of ownership give name		D D Por 2/07 Mid	land Texas 79702
	and address of previous owner	Anadarko Production Compa	any, P. U. Box 2497, Miu	
**	DESCRIPTION OF WELL AND	LEASE	-	
11.	Lease Name	Well No. Pool Name, Including Fo		_
	Artesia State Unit Tr.	9 2 Artesia Queen	Grayburg SA	crFee State B-10568
	Location A 13	10 Feet From The North Line	and 1310 Feet From T	he East
	Unit Letter A : 15	10_FeetFrom TheCar		
	Line of Section 23 Tou	vnship 18S Range 27	7 <u>е</u> , ммрм, Eddy	County
		TED OF OUT AND NATURAL GA	S WATER INJECTION WELL	
III.	DESIGNATION OF TRANSPOR	CER OF OIL AND NATURAL GA	Address (Give address to which approv	ed copy of this form is to be sent)
	1			I can al abia form in to be centl
	Name of Authorized Transporter of Cas	singhead Gas or Dry Gas	Addrees (Give address to which approv	ed copy of this form is to be sent
	Unit Sec. Twp. Pge. Is gas actually connected? When			
	If well produces oil or liquida, Unit Sec. Twp			
	If this production is commingled with that from any other lease or pool, give commingling order number:			
IV.	COMPLETION DATA		New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v
	Designate Type of Completic	Chi lichi des lichi		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
				Tubing Depth
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	
	Periorations			Depth Casing Shoe
	TUBING, CASING, AND CEMENTING RECORD			
			DEPTH SET	SACKS CEMENT
	HOLE SIZE	CASING & TUBING SIZE		Posted ID-3
				9-6-85
				Up. name chy.
				and must be equal to or exceed top allo
v.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours) OIL WELL			
	OIL WELL Date First New Oil Run To Tanks Date of Test Date of Test Date of Test			i, elc.]
			Casing Pressure	Choke Size
	Length of Test	Tubing Pressure		
	Actual Pred. During Test	Cil-BEls.	Water-Ebla.	Gas-MCF
1				
	GAS WELL Actual Pros. Test-MCF/D	Length of Test	Bbla. Condensate/MMCF	Gravity of Condensate
	Actual Pred. Turi-Relive			
	Testing Method (pitol, back pr.)	Tubing Freesewe (Shut-in)	Casing Pressure (Shut-in)	Choke Size
				TION COMMISSION
VI.	CERTIFICATE OF COMPLIANCE		AUG 26 1985	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED AUG 20 1303, 19	
			BYLes A. Clements	
			TITLE Supervisor District II	
	la n		min form in to be filled in	compliance with RULE 1104.
	Abra Kronden		If this is a request for allowable for a newly drilled or deepene well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All soctions of this form must be filled out completely for allow able on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner well name or number, or transporter, or other such change of condition	
	(Signature) (Signature)			
	Senior Administrative Specialist			
	(Tinle) MINC/96			
	(Dute)			
	(1)	····,	Separate Forms C-104 must be filed for each pool in multiple contexted wells.	