

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-79

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5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B - 10568

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN WELLS BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT TO DRILL" OR "APPLICATION FOR PROPOSALS".)

1. OIL <input type="checkbox"/> GAS <input type="checkbox"/> OTHER- <input checked="" type="checkbox"/> X - Water Injection Well	7. Unit Agreement Name Artesia State Unit
2. Name of Operator Anadarko Petroleum Corporation	8. Farm or Lease Name Tract No. 9
3. Address of Operator P. O. Drawer 130, Artesia, New Mexico 88211-0130	9. Well No. 2
4. Location of Well UNIT LETTER A, 1310 FEET FROM THE North LINE AND 1310 FEET FROM THE East LINE, SECTION 23 TOWNSHIP 18S RANGE 27E NMPM.	10. Field and Pool, or WHdcat Artesia-Queen-G-SA
15. Elevation (Show whether DF, RT, GR, etc.) 3528.3' GL	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Repair packer leak

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

1. Rigged up pulling unit; tripped out of hole with tubing and packers.
2. Went in hole with 4½" lockset pkr, 4½" compression pkr and 4½" hydraulic hold-down on 2-3/8" internally coated tubing with 132' tubing between packers. Circulated hole with fresh water and chemical; set lockset packer @ 1795', compression packer @ 1663' and hold-down @ 1661' to isolate Loco Hills perms in Grayburg zone.
3. Tested casing to 500# and held for 30 minutes - no pressure loss.
4. Returned well to injection in Metex perms of Grayburg zone.
5. Rigged down pulling unit.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mike Brumwell TITLE Field Foreman DATE April 24, 1986

APPROVED BY Mike Williams TITLE OIL AND GAS INSPECTOR DATE APR 29 1986

CONDITIONS OF APPROVAL, IF ANY: