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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

OCT 20 1975

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
B - 10456

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
Artesia State Unit

2. Name of Operator
Anadarko Production Company

8. Farm or Lease Name
Tract No. 5

3. Address of Operator
P. O. Box 67, Loco Hills, New Mexico 88255

9. Well No.
1

4. Location of Well
UNIT LETTER **I** LOCATED **1330** FEET FROM THE **South** LINE AND **10** FEET FROM

10. Field and Pool, or Wildcat
Artesia

THE **East** LINE OR SEC. **14** TWP. **18 S** RGE. **27 E** NMPM.

12. County
Eddy

15. Date Spudded **2-5-75** 16. Date T.D. Reached **2-9-75** 17. Date Compl. (Ready to Prod.) **8-28-75** 18. Elevations (DF, RKB, RT, GR, etc.) **3514.3 GR** 19. Elev. Casinghead **Same**

20. Total Depth **2010' KB** 21. Plug Back T.D. **2006' KB** 22. If Multiple Compl., How Many **-** 23. Intervals Drilled By Rotary Tools **X** Cable Tools **-**

24. Producing Interval(s), of this completion - Top, Bottom, Name
Grayburg Perforations - 1718' - 1902'

25. Was Directional Survey Made
Yes

26. Type Electric and Other Logs Run
Compensated Acoustic Velocity Log w/Caliper & Guard Log

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	285'	12 1/4"	210 sacks + 6 Cu Yd Redimix	
4 1/2"	10.5#	2000'	7 7/8"	300 sacks circulated	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	1933'	None

31. Perforation Record (Interval, size and number)
1718-22, 1727-31, 1795-98, 1827-30, 1837-42, 1852-56, 1868-72, 1895-98 & 1900-02 w/3 1/2" Glass Jet @ 2 SPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
1795-1902	39,900 gals, 45,450# WtrFrac
1718-1731	20,000 gals, 24,250# WtrFrac

33. PRODUCTION

Date First Production **9-1-75** Production Method (Flowing, gas lift, pumping - Size and type pump) **Pumping** Well Status (Prod. or Shut-in) **Producing**

Date of Test 9-24-75	Hours Tested 24	Choke Size None	Prod'n. For Test Period →	Oil - Bbl. 3	Gas - MCF -	Water - Bbl. 20	Gas - Oil Ratio TSTM
Flow Tubing Press. 30#	Casing Pressure 30#	Calculated 24-Hour Rate →	Oil - Bbl. 3	Gas - MCF -	Water - Bbl. 20	Oil Gravity - API (Corr.) -	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) **Used for Fuel** Test Witnessed By

35. List of Attachments
Logs sent 2-20-75 - C-104, C116, C127

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

Original Signed by
SIGNED **Jerry E. Buckles** TITLE **Area Supervisor** DATE **Oct. 15, 1975**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 130'	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ 500'	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 1170'	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ 1600'	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
							RECEIVED OCT 29 1975 O. C. C. ARTESIA, OFFICE