

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

MAY 29 1992

WELL API NO.

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

B-10456

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER ☐

2. Name of Operator

Anadarko Petroleum Corporation

3. Address of Operator

P.O. Drawer 130, Artesia, New Mexico 88211-0130

4. Well Location

Unit Letter I : 1330 Feet From The South Line and 10 Feet From The East Line

Section 14

Township 18S

Range 27E

NMPM

Eddy

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3514.3 GR

7. Lease Name or Unit Agreement Name

Artesia State Unit

8. Well No.

Tract No. 5, Well #1

9. Pool name or Wildcat

Artesia Queen Grayburg SA

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Add Queen-Penrose Perfs ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rigged up pulling unit. TOH with rods and tubing.
2. Perforated Queen-Penrose 1463' to 1481' at 2SPF (36 holes).
3. WIH with RBP and packer. Straddled new perforations.
4. Acidized with 2000 gal 7 1/2% HCL acid and fracture treated with 10,500 gal X-linked gel and 25,500# 12/20 sand.
5. Pulled packer and bridge plug.
6. Put back on pump (commingled Queen-Penrose with Grayburg formation).

Note: Increased production on this well by 4 BO and 0 BW. Gas=TSTM.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Mike Braswell

TITLE Field Foreman

DATE 5-24-92

TYPE OR PRINT NAME

Mike Braswell

TELEPHONE NO. 748-3368

(This space for State Use)

ORIGINAL SIGNED BY

MIKE WILLIAMS

SUPERVISOR, DISTRICT II

TITLE

DATE

JUN 3 1992

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY: