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LAND OFFICE	
OPERATOR	1

RECEIVED NEW MEXICO OIL CONSERVATION COMMISSION

MAR 12 1975

**O. C. C.
ARTESIA, OFFICE**

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L-6518
7. Unit Agreement Name
8. Farm or Lease Name Aztec State
9. Well No. 1
10. Field and Pool, or Wildcat UND Queens-Grybg-SH.
12. County Eddy

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Gene A. Snow
3. Address of Operator 606 So. 13th. Lovington, N.M. 88260
4. Location of Well UNIT LETTER E 1980 FEET FROM THE N LINE AND 660 FEET FROM THE W LINE, SECTION 32 TOWNSHIP 18 RANGE 29 NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3432.8 GR.

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>
REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> Frac Job. <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Plug back T.D. 2909.
2. Fraced well with Halliburton My-T-Frac 25# gel down 2 7/8" tubing in 6 different stages.
 Perfs. 2824-71; 32-1/2" holes; 16 ball sealers; 30,000 gallons My-T-Frac 31,000 # Sand.
 Perfs. 2680-86; 12-1/2" holes; 10,000 gallons - 11,000 # Sand.
 Perfs. 2468-2554; 50-1/2" holes; 25 ball Sealers; 30,000 gallons My-T-Frac 31,000 # SAND.
 Perfs. 2316-54; 32-1/2" holes; 25 ball Sealers; 30,000 gallons My-T-Frac 31,000 # Sand.
 Perfs. 2118-52; 20-1/2" holes; 10 ball Sealers; 20,000 gallons My-T-Frac 21,000 # Sand.
 Perfs. 1869-72; 16-1/2" holes; 30,000 gals. - 39,000 # SAND.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Gene A. Snow TITLE Operator DATE 3-10-75

APPROVED BY W.A. Gressett TITLE SUPERVISOR, DISTRICT II DATE MAR 12 1975

CONDITIONS OF APPROVAL, IF ANY: