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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
RECEIVED

JUN 3 1975

5a. Indicate Type of Lease	State ☒ Fee ☐
5. State Oil & Gas Lease No.	L-6518

1a. TYPE OF WELL		OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐ O.C.C.		7. Unit Agreement Name	
b. TYPE OF COMPLETION		NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐ ARTESIA, OFFICE		8. Farm or Lease Name	
2. Name of Operator		Gene A Snow		9. Well No.	
3. Address of Operator		606 So. 13th. Lovington, N.M. 88260		10. Field and Pool, or Wildcat	
4. Location of Well		UNIT LETTER E LOCATED 1980 FEET FROM THE N LINE AND 660 FEET FROM THE W LINE OF SEC. 32 TWP. 18 RGE. 29 NMPM		12. County	
15. Date Spudded		1-17-1975		19. Elev. Casinghead	
16. Date T.D. Reached		2-24-75		3433.8	
17. Date Compl. (Ready to Prod.)		3-2-1975		18. Elevations (DF, RKB, RT, GR, etc.)	
20. Total Depth		2951		23. Intervals Drilled By	
21. Plug Back T.D.		2909		2951	
22. If Multiple Compl., How Many		—		24. Producing Interval(s), of this completion — Top, Bottom, Name	
23. Rotatory Tools		—		25. Was Directional Survey Made	
24. Producing Interval(s), of this completion — Top, Bottom, Name		Queen 1864-72 Penrose 2118-2152		NO	
25. Type Electric and Other Logs Run		Gamma - Acoustic Velocity - Guard		27. Was Well Cored	
26. Type Electric and Other Logs Run		Gamma - Acoustic Velocity - Guard		NO	
28. CASING RECORD (Report of strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	383	11 1/8	100 SKS	NONE
4 1/2	9 1/2	2951	7 1/8	590 SKS	NONE
29. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
30. TUBING RECORD			SIZE		
			2 3/8		
			2850		
31. Perforation Record (Interval, size and number)					
1864-72 1/2-16 2468-72 1/2-16 2838-42 1/2-8					
2118-24 1/2-12 2484-91 1/2-14 2857-61 1/2-8					
2148-52 1/2-8 2544-54 1/2-20 2867-71 1/2-8					
2316-20 1/2-8 2680-86 1/2-12					
2322-28 1/2-12 2824-28 1/2-8 2348-54 1/2-12					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL			AMOUNT AND KIND MATERIAL USED		
1864-2828			150,000 gallons Frac		
6 Stages			164,000 Sand.		
33. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping — Size and type pump)		Well Status (Prod. or Shut-in)	
3-2-1975		Pump 2" x 1 1/2" x 10'		Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil — Bbl.	Gas — MCF
3-2-1975	24	—	—	41	TSTM
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl.	Gas — MCF	Water — Bbl.
—	—	—	41	TSTM	86 Frac
34. Disposition of Gas (Sold, used for fuel, vented, etc.)			Test Witnessed By		
Vented TSTM			EAS		
35. List of Attachments					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED		TITLE		DATE	
Gene A Snow		Operator		3-10-75	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>377</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>767</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>954</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>1290</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>1845</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg <u>2185</u>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>2704</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	266	266	Sand, Col. ch., Shale				
266	377	111	Red bed				
377	767	390	Salt				
767	954	187	Anhydrite				
954	1305	351	Lime - Hard Red Shale				
1305	1630	325	Lime & Anhydrite				
1630	1845	215	Red Bed & Shale				
1845	1885	40	Red & Gray Sand				
1885	2185	300	Sand & Shale				
2185	2704	519	Sand & lime				
2704	2874	170	White lime				
2874	2900	26	Brown Sand				
2900	2951	51	Brown & white lime				