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LAND OFFICE	
TRANSPORTER	OIL 1 GAS
OPERATOR	1
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

MAR 12 1975

I. OPERATOR  
Operator Gene A. Snow ☒ O. C. C.  
Address 606 So 13th, Lovington, N. Mexico 88260  
Reason(s) for filing (Check proper box)  
New Well ☒ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐  
Other (Please explain) CASINGHEAD GAS MUST NOT BE FLARED AFTER 5-2-75 UNLESS AN EXCEPTION TO Rule 306 IS OBTAINED  
If change of ownership give name and address of previous owner South Lee Hills & S.A.

II. DESCRIPTION OF WELL AND LEASE  
Lease Name Aztec State Well No. 1 Pool Name, Including Formation Queen - Grybg - S.A. Kind of Lease State Federal or Fee L-6518  
Location  
Unit Letter E 1980 Feet From The N Line and 660 Feet From The W  
Line of Section 32 Township 18S Range 29E, NMPM, County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  
Name of Authorized Transporter of Oil ☒ or Condensate ☐  
Navajo Crude Oil Purchasing Co. Address (Give address to which approved copy of this form is to be sent) N. Freeman, P.O. Box 175 Artesia, N.M.  
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐  
Address (Give address to which approved copy of this form is to be sent)  
If well produces oil or liquids, give location of tanks. Unit E Sec. 32 Twp. 18 Rge. 29 Is gas actually connected? NO When

IV. COMPLETION DATA  
Designate Type of Completion - (X) Oil Well ☒ Gas Well ☐ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Same Res'v. ☐ Diff. Res'v. ☐  
Date Spudded 1-17-1975 Date Compl. Ready to Prod. 2-24-1975 Total Depth 2951 P.B.T.D. 2909  
Elevations (DF, RKB, RT, GR, etc.) 3432.8 GR Name of Producing Formation Queen - Grybg - S.A. Top Oil/Gas Pay 1864-72 2867-71 Tubing Depth 2850  
Perforations 1864-72; 2118-24; 2148-52; 2316-20; 2322-28; 2348-54; 2468-76; 2484-91; 2544-54; 2680-86; 2824-28; 2838-42; 2857-61; 2867-71 Depth Casing Shoe 2951  
TUBING, CASING, AND CEMENTING RECORD  
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT  
11" 8 5/8" 24# J-55 383 100 SKS  
7 7/8 4 1/2" 9 1/2# J-55 2951 590 SKS  
4 1/2 2 3/8" 4.7# J-55 2850

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)  
Date First New Oil Run To Tanks 3-2-1975 Date of Test 3-2-1975 Producing Method (Flow, pump, gas lift, etc.) Pump  
Length of Test 24 hrs Tubing Pressure Pump Casing Pressure 260 PSI. Choke Size —  
Actual Prod. During Test 4166ls. Oil - Bbls. 4166ls. Water - Bbls. 86 Gas - MCF Fract Water TSTM.

GAS WELL  
Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate  
Testing Method (pitot, back pr.) Tubing Pressure (shut-in) Casing Pressure (shut-in) Choke Size

VI. CERTIFICATE OF COMPLIANCE  
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  
Gene A. Snow (Signature)  
Operator (Title)  
3-10-1975 (Date)

OIL CONSERVATION COMMISSION  
MAR 12 1975  
APPROVED BY W.A. Gressett 19 8-14-75  
TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.