Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
RECENTEOM of Page

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe. New Mexico 87504-2088

JAN 23 '90

DISTRICT III					
1000 Rio Brazon	DA.	ATTAC	NM	27410	

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS O. C. D. ARTESIA, OPPICE Well API No Operator 30-015-21462 Snow Oil and Gas Inc. / Address P.O. Box 1294 Andrews Texas 79714 Reason(s) for Filing (Check proper box) Other (Please explain) New Well Change in Transporter of: Dry Gas Recompletion Oil X Change in Operator Condensate If change of operator give name and address of previous operator N. M. 88210 Frostman Oil Company P.O. Box Drawer W. Artesia, II. DESCRIPTION OF WELL AND LEASE Pool Name, Including Parmetion
Loco Hills So. (7RVS-Q-Kind of Lease Well No. L6518 State X CONTINUE THEX -GRBG-SA Aztec St. 1 Location Feet From The North 1980 660 West Feet From The Unit Latter Range 29E Section 32 18S Eddy NMPM, Township County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil or Conde Navajo Refining Company P.O. Box 159 Artesia N.M. 88210 Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas or Dry Gas Phillips Petroleum Company Okla. Bardesville 74004 If well produces oil or liquids, give location of tanks. When? 18S Is gas actually consected? Rgs. l Unit Sec. 29E prior 1982 32 yes E If this production is commingled with that from any other lesse or pool, give or ningling order number: IV. COMPLETION DATA Diff Res'v Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v Designate Type of Completion - (X) Total Depth P.B.T.D. Date Spudded Date Compl. Ready to Prod. Top Oil/Gas Pay Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Tubing Depth Perforations Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD **SACKS CEMENT** CASING & TUBING SIZE DEPTH SET HOLE SIZE V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.) ID Choke Size Length of Test Casing Pressure Tubing Pressure Gas- MCF Water - Bbis. Actual Prod. During Test Oil - Bbls. **GAS WELL** Gravity of Condensate Bhis, Condensate/MMCF Actual Prod. Test - MCF/D Length of Test Casing Pressure (Shut-in) Choke Size Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) VI. OPERATOR CERTIFICATE OF COMPLIANCE **OIL CONSERVATION DIVISION** I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information gives above Date Approved \_\_\_\_\_JAN 2 5 1990 is true and complete to the best of my knowledge and belief.

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Signature Sandra L.

1-22-90

Printed Name

Date

Snow

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

By\_

Title\_

**ORIGINAL SIGNED BY** 

MIKE WILLARMS

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Asst. Secretary

915-524-6623

Title

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.