

UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLI 'E*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____		7. UNIT AGREEMENT NAME Ballard Grayburg San Andres Unit																						
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____		8. FARM OR LEASE NAME Tract No. 15																						
2. NAME OF OPERATOR Anadarko Production Company		9. WELL NO. 6																						
3. ADDRESS OF OPERATOR P. O. Box 67, Loco Hills, New Mexico 88255		10. FIELD AND POOL, OR WILDCAT Loco Hills, Queen Grayburg San Andres																						
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1980' FN & WL Sec. 8-T18S-R29E At top prod. interval reported below Same At total depth Same		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA 8 - 18S - 29E																						
14. PERMIT NO. _____ DATE ISSUED _____		12. COUNTY OR TERRITORY El Paso																						
13. STATE New Mexico																								
15. DATE SPUDDED 4-1-75	16. DATE T.D. REACHED 4-10-75	17. DATE COMPL. (Ready to prod.) 7-15-75	18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 3531 OR																					
19. ELEV. CASINGHEAD Ground																								
20. TOTAL DEPTH, MD & TVD 3089'	21. PLUG, BACK T.D., MD & TVD 3089'	22. IF MULTIPLE COMPL., HOW MANY* 1	23. INTERVALS DRILLED BY RECEIVED D.																					
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Grayburg Jackson-- Perfs. listed below JUL 24 1975			25. WAS DIRECTIONAL SURVEY MADE Yes																					
26. TYPE ELECTRIC AND OTHER LOGS RUN Compensated Neutron & Dual Laterolog O. C. C.			27. WAS WELL CORED Yes																					
28. CASING RECORD (Report all strings set in well) <table><tr><td>CASING SIZE</td><td>WEIGHT, LB./FT.</td><td>DEPTH SET (MD)</td><td>HOLE SIZE</td><td>CEMENTING RECORD</td><td>AMOUNT PULLED</td></tr><tr><td>8 5/8"</td><td>28#</td><td>350'</td><td>12 1/4"</td><td>150 Sacks</td><td>None</td></tr><tr><td>4 1/2"</td><td>10.5#</td><td>3100' 3089'</td><td>7 7/8"</td><td>400 Sacks</td><td>None</td></tr></table>				CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	8 5/8"	28#	350'	12 1/4"	150 Sacks	None	4 1/2"	10.5#	3100' 3089'	7 7/8"	400 Sacks	None			
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31. PERFORATION RECORD (Interval, size and number) 2658-68, 2632-40, 2624-28, 2580-86, 2561-66, 2492-98, 2481-84, 2465-68 & 2454-58--1/2" perfs. @ 2 shots p/ft.																								
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. <table><tr><td>DEPTH INTERVAL (MD)</td><td>AMOUNT AND KIND OF MATERIAL USED</td></tr><tr><td>2624-68</td><td>40,000gal gel FW, 48,000#</td></tr><tr><td>2561-86</td><td>20,000gal gel FW, 24,250#</td></tr><tr><td>2454-98</td><td>20,000gal gel FW, 24,250#</td></tr></table>				DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED	2624-68	40,000gal gel FW, 48,000#	2561-86	20,000gal gel FW, 24,250#	2454-98	20,000gal gel FW, 24,250#													
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34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold																								
35. LIST OF ATTACHMENTS Comp. Neutron & Dual Laterolog (mailed earlier)																								
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records SIGNED James E. Buckles TITLE Area Supervisor TEST WITNESSED BY RECEIVED JUL 23 1975 DATE July 21, 1975																								

*** (See Instructions and Spaces for Additional Data on Reverse Side)**

TEST WITNESSED BY
A. E. Buckles
all available records
JUL 23 1975
JUL 21, 1975
CAL SURVEY
MEXICO

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Salt	210'	750'				
Lansill	750'	900'				
Lansill	900'	1260'				
7 Rivers	1260'	1900'				
Quisen	1900'	2250'				
Grayburg	2250'	2670'				
San Andres	2670'	2916'				
Jackson	2916'	T. D.				