		, mark y				
DISTRIBUTION SANTA FE		· NEW F		ONSERVATION		Form C-104 Supersedrs Old C-104 and C-11
FILE	11		KEQUEST	AND	·DE L	Effective 1-1-65
U.S.G.S.		AUTHORIZA		NSPORT OIL	AND NATURAL G	AS
I RANSPORTER GA						
OPERATOR PROPATION OFFICE			AUG 1			
Operator Operator		V		C. D. , OFFICE		
Anadarko Petr	coleum Cor	poration	ARTESIA	, OTTICE		
P. O. Box 249 Reason(s) for filing (Chec		d, Texas 797	02		(Picase explain)	· · · · · · · · · · · · · · · · · · ·
New We!! Change in Transporter of: Cil Dry Gas				Change in Ownership Effective:		
Recompletion Change in Ownership X		Casinghead Gas	Conden	Fil	AUG	1 1985 <u>:</u>
If change of ownership and address of previous		nadarko Produ	ction Comp	any, P. 0.	Box 2497, Mid	land, Texas 79702
. DESCRIPTION OF W	ELL AND LE	EASF Well No.; Pool No	tesinding S		Kind of Lease	Lease No.
Ballard GSAU Tr	act 15	6 Loco	Hills Grb	g., San An	dres State, Federal	
Location Unit Letter F	. 1980	Feet From The	North Lin	• and 1980	Feet From T	heWest
Line of Section 8	Towns	100			, ммрм,	Eddy County
. DESIGNATION OF T		<u>, , , , , , , , , , , , , , , , , , , </u>	CATURAL GA	ς		
Name of Authorized Trans	sporter of Otl X	cr Condensat	• []	Address (Give a	ddress to which approve	ed copy of this form is to be sent)
Texas-New Mexico Pipeline Company P.O. Box 60028, San Ang						ed copy of this form is to be sent) ldg., Bartlesville, OK
Phillips Petrol	1,	Jnit Sec. Tv		Is gas actually		
If well produces all or liq give location of tanks.			L8S 29E			July 1975
If this production is con. COMPLETION DATA	mingled with	that from any other	lease or pool,		orkover Deepen	Plug Back Same Res'r. Diff. Res'v.
Designate Type of	Completion		i Gas well)	, Seepen	1 1
Date Spudded	Ī	Date Compl. Ready to	Prod.	Total Depth		P.B.T.D.
Elevations (DF, RKB, RT	GR, etc.;	Name of Producing For	Ection	Top Oll/Gas Pa	ıγ	Tubing Depth
Periorations				<u> </u>		Depth Casing Shoe
		TUBING,	CASING, AND	CEMENTING I	RECORD	
HOLE SIZE		CASING & TUB	ING SIZE	DE	PTH SET	SACKS CEMENT
				<u> </u>		
. TEST DATA AND RE	QUEST FOR	ALLOWABLE	(Test must be af able for this de	psh or be for full.	24 hours)	nd must be equal to or exceed top allow-
Date First New Oil Run T	o Tenks	Date of Test		Producing Metho	od (Flow, pump, gas lift	, etc.)
Length of Test		Subing Pressure		Casing Pressure	•	Choke Size
Actual Pred. During Test		Cil-Bbls.		Water - Bbls.	-	Gas-MCF
				1		
GAS WELL Actual From Test-MOF/		engin of Test		Bble. Concenso	:•/MMCF	Gravity of Condensate
		•				Choke Size
Testing kiethod (pitot, ba	ck pr.)	Tubing Fressure (Shul		Cosing Pressur		
CERTIFICATE OF C	OMPLIANCE	2			AUG 26 1	TION COMMISSION
I hereby certify that the	rules and reg	rulations of the Oil	Conservation	APPROVED		
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				BY Les A. Clements		
1	0.0			TITLE	Supervisor Distric	•
Hop Brandes				This form is to be filed in compliance with RULE 1104. If this is a request for silowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation.		
(Signature) Sr. Administrative Specialist				well, this form must be accompanied by a tabulation in the tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow		
(Title)				able on new and recompleted wells.		
[JUL 2 2 1905]				well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multiply		
				II Selected		