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DISTRIBUTION	, _ 	NEW MEXICO OIL CONSERVATION COMMISSION			Form C-101 Revised 1-1-65 SA. Indicate Type of Lease STATE FFI			
SANTA FE	·	RECEIVED						
FILE /	- <u>-</u>	· · · · · ·						
LAND OFFICE	1-1	JAN 2 2 1975				.5, State Oil & Gas Lease No.		
OPERATOR /		UMN 67 107				B-4918		
· - · · · · · · · · · · · · · · · · · ·	_↓				. C .		<i>MIIII</i>	mmm
	N FOR PE	RMIT TO	DRILL, DEEPEN	OR RILUG I	BACKICI		ΔΠΠΠ	
a. Type of Work							7. Unit Agre	eement Name
b. Type of Well DRILL	1		DEEPEN		PLUG B	аск 🔲		
	1		5. State 199	SÍNGLE	MULT	ZONE	8. Form or L	
WELL [] WELL []	078	ER		ZONE			9. Well No.	ey State
-	ing a-	····· ·	-				1	
Yates Drill		<u>Ming UA</u>						nd Pool, or Wildcat
			Artesia, NM	88210		7.1	3	y Trac K
Location of Well	Δ			FEET FROM THE	North	LINE		nniinnii
							()//////	illillillill.
ND 990 FEET FROM	THE Eas		LE OF SEC. 32	TWP. 185	RGE. 29	E NMPM	711111	711111111
		MMM	///////////////////////////////////////	illillill.	//////	IIIIII.	12. County Eddy	
	HHHH	HHHH	<i>HHHHHH</i>	HHHHH	<i>}}}}}</i>	HHHH.	hunner h	HHHHmm
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	HHHH	HHHH	<i>{////////////////////////////////////</i>	19, Proposed D	1111111 epth [19	9A. Formatio	n 11111111	20. Hotary or C.T.
		IIIIII	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	opprox 2	-	Quee		Rotary
1. Elevations (Show whether DF;	RT, etc.)		& Status Plug. Bond	21B. Drilling C	Contractor		22. Approx	r. Date Work will start
		Bla	nket	WEK Dri	lling (Compan	y As sc	oon as appro
3.		P	ROPOSED CASING AN					
	<u> </u>					· · · · · · · · · · · · · · · · · · ·		
		CASING						EST. TOP
SIZE OF HOLE	SIZE OF		WEIGHT PER FOO					
11_{4}^{1}	8-5/		20#	Approx	350'	75	sx	
						75		
11_{4}^{1}	8-5/		20#		350'	75	sx	
11¼" 7-7/8"	8-5/ 4 ¹ /2"	8"	20# 10.5#	Approx "	350' 2050'	75 100	sx sx	
11¼" 7-7/8" We propose	8-5/1 4½" to dri	8" 11 a Q	20# 10.5# ueen test.	Approx " Approx.	350' 2050' 350'	75 100 of 8-5	sx /8" sur	face casing
11¼" 7-7/8" We propose	8-5/1 4½" to dri	8" 11 a Q	20# 10.5#	Approx " Approx.	350' 2050' 350'	75 100 of 8-5	sx /8" sur	face casing
11¼" 7-7/8" We propose will be run	$\frac{8-5/4}{4\frac{1}{2}"}$ to dri	8" ll a Q f prod	20# 10.5# ueen test. uctive will	Approx " Approx. run 4½"	350' 2050' 350' produc	75 100 of 8-5 ction	sx /8" sur casing.	face casing
11¼" 7-7/8" We propose will be run	$\frac{8-5/4}{4\frac{1}{2}}$ to dri	8" ll a Q f prod	20# 10.5# ueen test.	Approx " Approx. run 4½"	350' 2050' 350' produc	75 100 of 8-5 ction	sx /8" sur casing.	face casing
11¼" 7-7/8" We propose will be run We propose	8-5/ 4½" to dri and i to core	8" 11 a Q f prod e the (20# 10.5# ueen test. uctive will Queen sectio	Approx. Approx. run 4 ¹ / ₂ " on ff hol	350' 2050' 350' produc	75 100 of 8-5 ction	sx /8" sur casing.	face casing
11¼" 7-7/8" We propose will be run We propose BOP's will	$\frac{8-5/4}{4^{\frac{1}{2}}}$ to dri and is to core be inst	8" 11 a Q f prod e the Q talled	20# 10.5# ueen test. uctive will Queen sectio and tested	Approx. " Approx. run 4½" on ff ho: daily -	350' 2050' 350' (produc le conc	75 100 of 8-5 ction dition	sx /8" sur casing. s warra	face casing
11¼" 7-7/8" We propose will be run We propose BOP's will	$\frac{8-5/4}{4^{\frac{1}{2}}}$ to dri and is to core be inst	8" 11 a Q f prod e the Q talled	20# 10.5# ueen test. uctive will Queen sectio	Approx. " Approx. run 4½" on ff ho: daily -	350' 2050' 350' (produc le conc	75 100 of 8-5 ction dition	sx /8" sur casing. s warra	face casing
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11¼" 7-7/8" We propose will be run We propose BOP's will	$\frac{8-5/4}{4^{\frac{1}{2}}}$ to dri and is to core be inst	8" 11 a Q f prod e the Q talled	20# 10.5# ueen test. uctive will Queen sectio and tested	Approx. " Approx. run 4½" on ff ho: daily -	350' 2050' 350' (produc le conc	75 100 of 8-5 ction dition	sx /8" sur casing. s warra /8" cas APPRC	face casing ant. Sing.
11¼" 7-7/8" We propose will be run We propose BOP's will	$\frac{8-5/4}{4^{\frac{1}{2}}}$ to dri and is to core be inst	8" 11 a Q f prod e the Q talled	20# 10.5# ueen test. uctive will Queen sectio and tested	Approx. " Approx. run 4½" on ff ho: daily -	350' 2050' 350' (produc le conc	75 100 of 8-5 ction dition	sx /8" sur casing. s warra /8" cas APPRC FCR 90	face casing ant. Sing. DVAL VALID DAYS UNLESS
11¼" 7-7/8" We propose will be run We propose BOP's will	$\frac{8-5/4}{4^{\frac{1}{2}}}$ to dri and is to core be inst	8" 11 a Q f prod e the Q talled	20# 10.5# ueen test. uctive will Queen sectio and tested	Approx. " Approx. run 4½" on ff ho: daily -	350' 2050' 350' (produc le conc	75 100 of 8-5 ction dition on 8-5	SX SX /8" sur casing. s warra /8" cas /8" cas APPRC FCR 90 DRILLING	ant. Sing. DVAL VALID DAYS UNLESS COMMENCED,
11¼" 7-7/8" We propose will be run We propose BOP's will	$\frac{8-5/4}{4^{\frac{1}{2}}}$ to dri and is to core be inst	8" 11 a Q f prod e the Q talled	20# 10.5# ueen test. uctive will Queen sectio and tested	Approx. " Approx. run 4½" on ff ho: daily -	350' 2050' 350' (produc le conc	75 100 of 8-5 ction dition on 8-5	SX SX /8" sur casing. s warra /8" cas /8" cas APPRC FCR 90 DRILLING	ant. Sing. DVAL VALID DAYS UNLESS COMMENCED,
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11 ¹ / ₄ " 7-7/8" We propose will be run We propose BOP's will BOP's will BOP's will BOP's will	to dri and i to core be inst be 10"	B" 11 a Q f prod e the (talled Ser. 9 Ser. 9	20# 10.5# ueen test. uctive will Queen sectio and tested 900 (3000 ps PROPOSAL IS TO DEEPEN	Approx. " Approx. run 4½" on ff ho: daily - si) insta	350' 2050' 350' produc le conc alled o	75 100 of 8-5 ction dition on 8-5 EXP PRESENT PRO	SX SX /8" sur casing. s warra /8" cas APPRC FCR 90 DRILLING PIRES	ant. Sing. DVAL VALID DAYS UNLESS COMMENCED, 22-75
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1114 7-7/8" We propose will be run We propose BOP's will BOP's will	8-5/ 4 ¹ / ₂ " to dri and is to core be inst be 10" be 10"	B" 11 a Q f prod e the (talled Ser. 9 Ser. 9	20# 10.5# ueen test. uctive will Queen sectio and tested 900 (3000 ps 900 (3000 ps PROPOSAL IS TO DEEPEN plete to the best of my Tule_Prod. S	Approx. " Approx. run 4½" on ff ho: daily - si) insta	350' 2050' 350' produce le conce alled of alled of sive data on belief.	75 100 of 8-5 ction dition on 8-5 EXP PRESENT PRO	SX SX /8" sur casing. s warra /8" cas APPRC FCR 90 DRILLING PIRES	ent. ant. DVAL VALID DAYS UNLESS COMMENCED, 22-75
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NEV AEXICO OIL CONSERVATION COMMISSIO, WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

		All distances must be from	m the outer boundaries o	the Section.								
Operator Yates	Drilling (.ease Turkey Sta	Well No.								
Unit Letter	Section	Township	Range	County								
A	32	185	29E	Eddy								
Actual Footage Location of Well: 330 feet from the North line and 990 feet from the East line												
Ground Lpvel Elev:	Producing For	Inte and		et from the LOSL	line Dedicated Acreage:							
3433'		n San Andres	Turkey Tr	acK	40 Acros							
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.												
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).												
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consoli- dated by communitization, unitization, force-pooling.etc?												
Yes No If answer is "yes," type of consolidation												
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)												
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.												
	i		O E		CERTIFICATION							
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			l	Company	Drilling Company							
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					MES H. BROW							
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30-015-21470.

Ogrid - 25513 prop - 11938 pool - 11020

2-5-75-Gomme-Ray neutron dag 1500 - 2010

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