۸ /											
NO. OF COPIES RECEIVE	10 6						Form	C-105			
DISTRIBUTION	Poulos I I C										
SANTA FE	······································										
FILE	10,	WELL COMPLE					State				
U.S.G.S.	2		·		ECE		5. State C	ul & Gas Lease No.			
LAND OFFICE	7			K		IVEI	B-4	4918			
OPERATOR							IIIII				
Bur + 711 11	· · · · · · · · · · · · · · · · · · ·				FEB 1	7 1975					
IG. TYPE OF WELL							7. Unit A	greement Name			
	OIL WELL DRY OTHER										
b. TYPE OF COMPLE	TION			OTHER_	ACTICIA	neeree	8, Farm o	r Lease Name			
HEW WORK OVER DEEPEN BACK RESVE. OTHER								ey State			
2. Name of Operator							9. Well N				
Yates Dri	lling Com	pany √					1	1			
3. Address of Operator						••	10. Field	and Pool, or Wildcat			
207 South	4th Stre	et - Arte	sia, NM				Turke	ey Track 4 9k			
4. Location of Well	···					··· <u></u> .	11111				
_						•					
UNIT LETTERA	LOCATED	330 FEET FI	NOrNor	th LINE AND	990	FEET FROM					
				777777	1110111	77777	12. Count	<i>;····XIIIIIIIII</i>			
THE East LINE OF	sec. 32 ,	wp. 18S RG	E. 29E NMPI				Lddy				
	16. Date T.D. H	leached 17. Date	Compl. (Ready to	Prod.) 18. E	levations (D	F, RKB, RT,	GR, etc.) 1	9. Elev. Cashinghead			
1-24-75	1-28-	75 2	-12-75		3433'	GR	•				
20. Total Depth	21. Plu	g Back T.D.	22. If Multip	cle Compl., Hov	w 23. Inte	rvals , Rot	ary Tools	, Cable Tools			
2010		4	Widny		- DH1	led By O	-2010				
24. Producing Interval(s), of this complet	ion - Top, Bottom	, Name	· · · · · · · · · · · · · · · · · · ·				25. Was Directional Survey Made			
	1026	1040 0									
,	1936-	1940 Quee	Π					No			
26. Type Electric and C	ther Logs Run						27.	Was Well Cored			
	Gamma R	ay Neutro	n					Yes			
28.		CAS	ING RECORD (Re	port all strings	set in well)						
CASING SIZE	WEIGHT LB.	/FT. DEPTH	SET HO	LE SIZE	CEM	ENTING RE	CORD	AMOUNT PULLED			
8-5/8"	8-5/8" 20 11 320'				75 s	acks					
4½" 10.5# 2			7-	7/8"	/8" 100 sacks						
29.	L	INER RECORD		30.			TUBING RE	CORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZ		EPTH SET	PACKER SET			
					2" E	UE	1916'				
31. Perforation Record (Interval, size and	l number)		32.	ACID, SHOT,	FRACTURE	, CEMENT S	QUEEZE, ETC.			
1936-1940'	3 JSPF	(12 holes)		INTERVAL	AMO	DUNT AND K	UNT AND KIND MATERIAL USED			
			•	1936-	1936-1940' 500 gal 15% acid						
						2000	00 gal treated water				
				,	15000tr 20 40 Balle						
						5000	# 10 - 40) sand			
33.				DUCTION			· · · · · · · · · · · · · · · · · · ·				
Date First Production	Produ	ction Method (Flou		ping - Size and	l type pump)		_	tus (Prod. or Shut-in)			
2-12-75		Pumpi					Produ				
Date of Test 2-13-75	Hours Tested 24	Choke Size	Prod'n. For Test Period	он – вы. 35	Gas — M	STM W	7 BLW	Gas -Oil Ratio			
Flow Tubing Press.	Casing Pressure	Calculated 24 Hour Rate	35	Gas - M	1	Water - Bbl. 7 BLW	0	il Gravity - API (Corr.)			
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By											
Vented Cliff Loyd											
35. List of Attachments											
Deviation Survey											
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.											
SIGNED 6. 1- Jay Supt of Prod. DATE 2-14-75											

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T.	Anhy	T.	Canyon	T .	Ojo Alamo	T.	Penn. "B"
T.	Salt	T .	Strawn	Т.	Kirtland-Fruitland	T.	Penn. "C"
В.	Salt	T.	Atoka	T.	Pictured Cliffs	T.	Penn. "D"
							Leadville
T.	7 Rivers	T,	Devonian	T.	Menefee	T.	Madison
T.	Queen1920	T.	Silurian	T.	Point Lookout	T.	Elbert
T.	Grayburg	T.	Montoya	T.	Mancos	T.	McCracken
T.	San Andres	T.	Simpson	T.	Gallup	T.	Ignacio Qtzte
T.	Glorieta	T.	McKee	Bas	se Greenhorn	T.	Granite
T.	Paddock	T.	Ellenburger	T.	Dakota	T.	
T.	Blinebry	т.	Gr. Wash	T.	Morrison	T.	· · · · · · · · · · · · · · · · · · ·
T.	Tubb	т.	Granite	T.	Todilto	T.	
T.	Drinkard	T.	Delaware Sand	T.	Entrada	T.	
T.	Abo	т.	Bone Springs	T.	Wingate	T.	· · · · · · · · · · · · · · · · · · ·
T.	Wolfcamp	T.		T.	Chinle	T.	
T.	Penn.	Т.		T.	Permian	T.	
T	Cisco (Bough C)	T.		T.	Penn. "A"	T.	

FORMATION RECORD (Attach additional sheets if necessary)

- - -	From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0 282 870 1242		282 870 1242 1805	282 588 372 563	Surface & gravel Salt Red bed & sand Anhy, red shale		·		
1805		2010	205	Anhy & sand		. *	1	
				· · · · · · · · · · · · · · · · · · ·				
	_		·		_			



DRILLING CO., INC. - OIL WELL DRILLING CONTRACTORS

P. O. BOX 2055 ROSWELL, NEW MEXICO 88201 Telephones: Artesia 746-6757 Roswell 623-5070

February 4, 1975

Yates Drilling Co., Inc. 207 S. 4th Artesia, N. M. 88210 Re: Turkey St. #1 Gentlemen: The following is a Deviation Survey of the above well: 337' - 4 1375' - 1 1610' - 1 1927' - 1 2010' - 1 Very truly yours, WEK DRILLING, CO., INC. had rable of Kenneth D. Reynolds STATE OF NEW MEXICO) COUNTY OF CHAVES The foregoing was acknowledged before me this 4 the day of tehruary , 1975, by Kenneth D. Reynolds. My Commission Expires:

8/10/77