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SANTA FE		1-7	ļ ·	
FILE		1	1-	
U.S.G.S.				
LAND OFFICE				
IRANSPORTER	OIL	1		
	GAS			
OPERATOR		1		
PROPATION OFFICE				

2-14-75

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v.

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

LAND OFFICE	AUTHORIZATION TO	TRANSPORT OIL AND NATUR	AL GAS	
IRANSPORTER OIL				
OPERATOR /		RECEIVED		
PROBATION OFFICE				
Cperator		FEB 1 7 1975		
Yates Drilling	Company			
Address 207 Court Address			0. C. C.	
Regeon's for tiles	treet - Artesia, NM	88210	ARTEBIA, OFFICE	
Reason(s) for filing (Check property)		Other (Please explain)		
Recompletion	Change in Transporter of:	CASINGHEAD	GAS MUST NOT BE ER 4-12-73	
Change in Ownership		Gas FIABED AFT	ER 4-12-13	
		ndensate UNIESS AV	EXCEPTION TO Full 306	
If change of ownership give na and address of previous owner	me	IS OBTAINED		
I. DESCRIPTION OF WELL A	ND LEASE	F.7702 11706 2		
Lease Name	: I	Name, Including Formation	Kind of Lease	
Turkey State	1 Tur	rkey Track Oueen 4	,-5A State, Federal or Fee State	
			State	
Unit Letter;	330 Feet From The North	Line and 990 Feet F	rom The East	
Line of Section 32	, Township 18S Range	29E , NMPM,	Eddy County	
L DESIGNATION OF TRANSP	ORTER OF OIL AND NATURAL (CAC		
rame of Admortzed (Idnsporter o	or Condensate	Address (Give address to which a	oproved copy of this form is to be sent)	
Navajo Crude Oil	Purchasing Company	N. Freeman Ave	Don't see this form is to be sent)	
Name of Authorized Transporter of	Casinghead Gas or Dry Gas	Address (Give address to which as	Artesia, NM 88210 oproved copy of this form is to be sent)	
			proced copy of this form is to be sent)	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When	
give location of tanks.	A 32 185 29	E No		
If this production is commingled	with that from any other lease or pool			
. COMPLETION DATA		r, give comminging order number:		
Designate Type of Comple	etion - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
Date Spudded		X		
1-24-75	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Pool	2-12-75 Name of Producing Formation	2010'		
Turkey Track	Queen	Top Oil/Gas Pay	Tubing Depth	
Perforations	Queen	1936'	1919'	
19	936-1940		Depth Casing Shoe 2010	
		ID CEMENTING RECORD	2010	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		
114"	8-5/8" 20#	320'	SACKS CEMENT	
7-7/8"	4½" 10.5#	2010'	75 sacks	
	2" EUE	2010	100 sacks	
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	after recovery of total volume of load o	il and must be equal to or exceed top allow-	
OIL WELL Date First New Oil Run To Tanks				
2-12-75	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)	
Length of Test	Z-13-75 Tubing Pressure	Pumping		
24	Tabling Fleasure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.		
41	35	6	Gas - MCF	
			TSTM	
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Complex	
			Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
			S. S. 25	
CERTIFICATE OF COMPLIA	NCE	OIL CONSERV	A TION CONTRACT	
hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given bove is true and complete to the best of my knowledge and belief.		OIL CONSERVATION COMMISSION APPROVED FEB 17 1975		
		BY CUIDENCE TURE		
		SUPERVISOR, DISTRICT II		
			.)	This form is to be filed in compliance with RULE 1104.
6. t fay	<u> </u>			
6, f fay Q well		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation		
C. L. Loyd - Supt	of Production	tests taken on the well in acco	rdance with RULE 111.	
(T	itle)	All sections of this form mu	ist be filled out completely for allow-	
	[1	able on new and recompleted w	alle	

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.