

NO. OF COPIES RECEIVED	
DISTRIBUTION	
ANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

RECEIVED

JAN 27 1975

30-015-21471

Form C-101
Revised 1-1-65

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK			
1a. Type of Work ARTESIA, OFFICE		5A. Indicate Type of Lease STATE ☐ FEE ☒	
b. Type of Well DRILL ☒ DEEPEN ☐ PLUG BACK ☐ OIL WELL ☐ GAS WELL ☒ OTHER ☐ SINGLE ZONE ☐ MULTIPLE ZONE ☐		5. State Oil & Gas Lease No.	
2. Name of Operator David Fasken		7. Unit Agreement Name	
3. Address of Operator 608 First National Bank Bldg., Midland, Texas 79701		8. Farm or Lease Name Bradshaw	
4. Location of Well UNIT LETTER G LOCATED 1650 FEET FROM THE East LINE 1980 North 2 18-S 26-E AND FEET FROM THE LINE OF SEC. TWP. RGE. NMPM		9. Well No. 1	
		10. Field and Pool, or Wildcat Undesignated Atoka Penn.	
		12. County Eddy	
		19. Proposed Depth 9200'	
		19A. Formation Morrow	
		20. Rotary or C.T. Rotary	
21. Elevations (Show whether DF, RT, etc.) 3290' GL.		21A. Kind & Status Plug. Bond Statewide	
		21B. Drilling Contractor Warton Drlg. Co.	
		22. Approx. Date Work will start Feb. 17, 1975	

23. PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
30"	20"	91.40#	35'	4 yds. Ready-Mix	concrete
17½"	13-3/8"	48#	1300'	1250	Surface
12"	8-5/8"	28#	1800'	250	1000'

- Set 20" conductor @ 35' w/ready-mix concrete.
- Drill 17½" hole to 1300' w/mud. Set & cement 13-3/8" casing @ 1300'.
- Nipple up 13-3/8" x 12" - 3000 W.P. wellhead and Shaffer 12" x 3000 W.P. type "E" hydraulic double ram B.O.P.
- Drill 12" hole to 1800' w/water. Set & cement 8-5/8" casing at 1800'.
- Install 12" x 10" x 3000 W.P. spool type casing head, Shaffer 12" x 3000 W.P. type "E" double ram hydraulic B.O.P., hydril 12" x 3000 W.P. GK hydraulic stripper type B.O.P., and choke manifold.
- Drill 7-7/8" hole to 9200', using water to 5500', 4% KCl brine to 8800', low solids mud 8800' to 9200'. DST all pay zones.
- Run electric logs.
- Set and cement 4½" casing to 9200'.
- Perforate and test pay zones.

APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED,

EXPIRES 4-29-75

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed James B. Henry Title Agent Date 1-23-75
(This space for State Use)

APPROVED BY W. A. Gressett TITLE SUPERVISOR, DISTRICT II DATE JAN 29 1975
CONDITIONS OF APPROVAL, IF ANY:

NOTE: Unorthodox location approved by NMCC Ord. 8-4946
Cement must be circulated to surface behind 13 3/8" casing

NE MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section

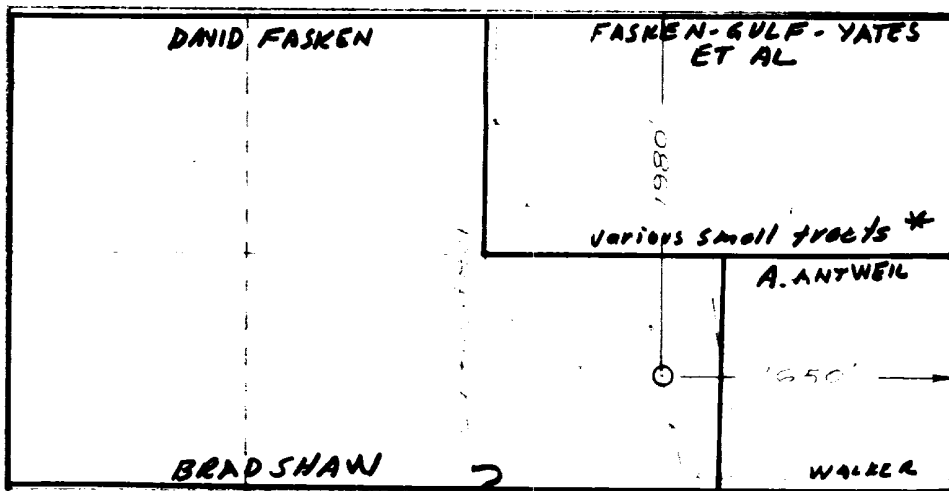
DAVID FASKEN		BRADSHAW		Well No.	1
6	2	18 South	26 East	EDDY	
1960 feet from the North		1650 feet from the East		Hwy	
Ground Level Elev.	Producing Formation		Dedicated Acreage:		
3290	MORROW		UNDES. ADKA PENN		320.81 Acres

- Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation Pooling Form Leases

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name James B. Henry
Position AGENT
Company DAVID FASKEN
Date 1-23-75

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed January 7, 8, 1975
Registered Professional Engineer and/or Land Surveyor

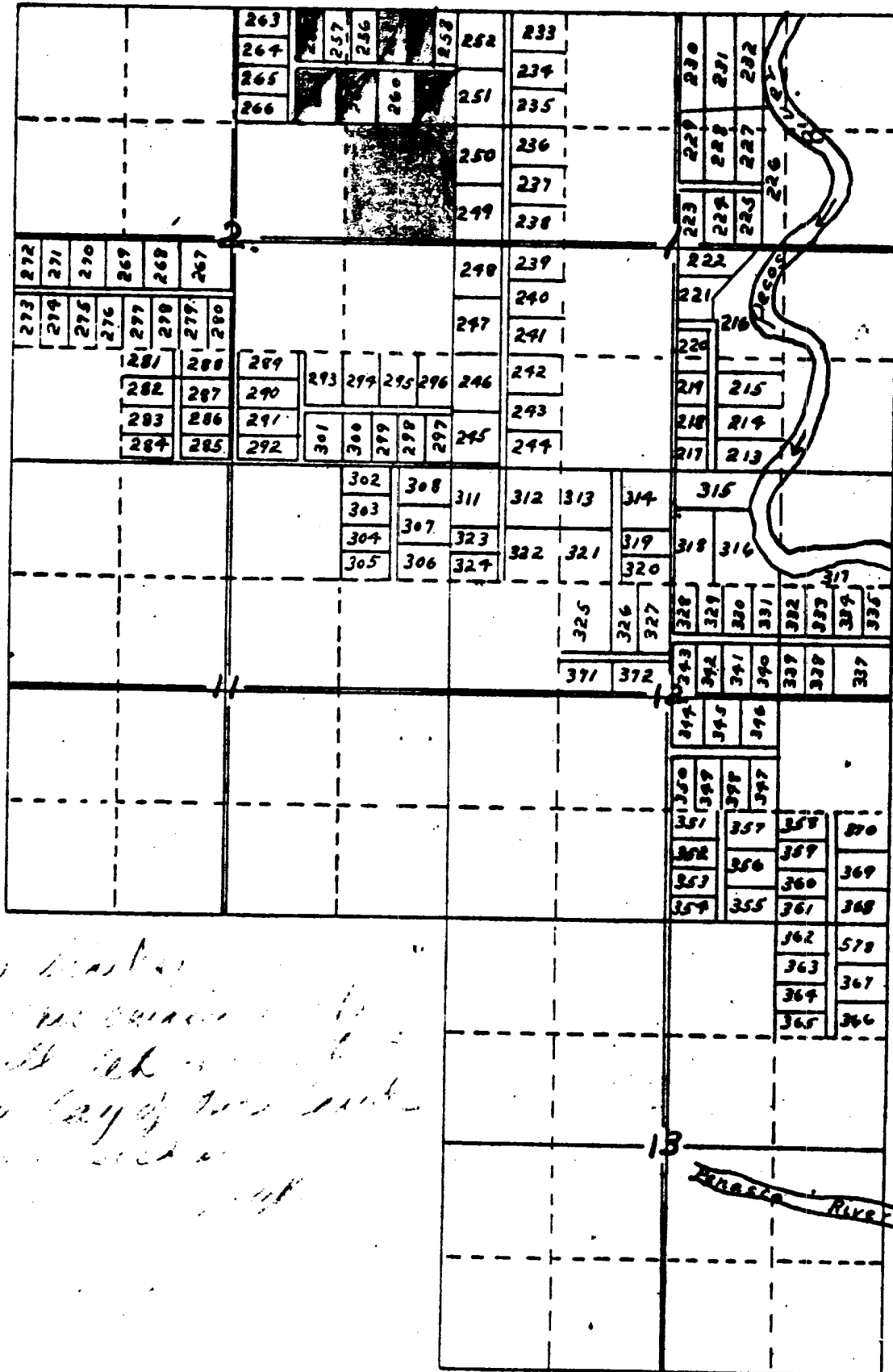
Chas W. Shearn

Certificate No. 1559

* See ATTACHED PLAT

PLAT OF FAIRCHILD FARM LANDS IN
SECTIONS 1-2-11-12 & 13,
TWP. 18 S., RGE. 26 E.

— Gull - Laura Lagoon 1/2 interest
Fas. Blackmat AOGA various
lessors
— Yates-Walker lease Antnail #10
Lots 253 to 257 unleased?
Plat filed Jan. 17th. 1910.



See sketch
on page 10
with sketch of
a lay of the land
in section 13

~~Phosphor River~~

HENRY ENGINEERING

SUBJECT: BLOWOUT PREVENTER

FILE: David Fasken - Bradshaw # 1

STACK

DATE: January 23, 1975

ENGINEERING MEMORANDUM

