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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

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FEB 20 1975

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Drilling		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator David Fasken		5. State Oil & Gas Lease No.
3. Address of Operator 608 First National Bank Bldg., Midland, Texas 79701		7. Unit Agreement Name
4. Location of Well UNIT LETTER 0 1650 FEET FROM THE East LINE AND 1980 FEET FROM THE North LINE, SECTION 2 TOWNSHIP 18-S RANGE 26-E N.M.P.M.		8. Farm or Lease Name Bradshaw
		9. Well No. 1
		10. Field and Pool, or Wildcat Undesignated
15. Elevation (Show whether DF, RT, GR, etc.) 3290' GR		12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
FULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☒
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Jan. 30, 1975: Drld. 36" hole to 32', set 20" conductor pipe at 32' below ground level and cemented with 8 cu. yds. of ready-mix.
2. Spudded @ 2:45 a.m., 2-9-75, and drilled 17 1/2" hole to 1346'; lost 100% of mud returns at 260' but regained returns with lost circulation material; had drilling break from 1219' to 1259' K.B. meas.
3. Ran 35 jts. (1330') 13-3/8", 61#/ft. K-55, 54.5#/ft. K-55, & 48#/ft. H-40, ST&C casing - landed at 1346', cemented with 800 sxs. Halliburton-Lite with 1/2# flocele/sack & 2% CaCl (slurry wt. 13.2#/gal.), and 250 sxs. Class "C" with 2% CaCl (slurry wt. 15.0#/gal.). Circulated 100 bbls. excess cement, plug down @ 11:30 p.m., M.S.T., 2-13-75 - cementing observed by Mr. Leon Bergstrom of N.M.O.C.C.
4. W.O.C. 20 1/2 hrs., pressure tested 13-3/8" casing & B.O.P.'s to 800 psig.
5. Drilled 12 1/4" hole to 1900' with water.
6. Ran 43 jts. of 8-5/8", J-55, 24#/ft., ST&C casing, set at 1895' by casing tally, but on bottom.
7. Cemented with 320 sxs. Class "C" with 2% CaCl (slurry wt. 14.9#/gal.), plug down @ 2 p.m., M.S.T., 2-16-75, W.O.C.
8. Ran temperature survey - top of cement at 1000' below surface, or 346' above 13-3/8" casing shoe.

(continued on reverse side)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Robert H. Angevine TITLE Agent DATE 2-19-75
APPROVED BY [Signature] TITLE SUPERVISOR, DISTRICT II DATE FEB 20 1975
CONDITIONS OF APPROVAL, IF ANY:

9. W.O.C. 21 hours, or until 11 a.m., M.S.T., 2-17-75.
10. Pressured 8-5/8" casing, B.O.P.'s, and choke manifold to 1500 psig.
11. Drilling ahead with 7-7/8" bit.