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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

APR 4 1975

1a. TYPE OF WELL
b. TYPE OF COMPLETION
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER G.G.G.
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ARTESIA, OFFICE

2. Name of Operator
DAVID FASKEN

3. Address of Operator
608 First National Bank Building, Midland, Texas 79701

4. Location of Well
UNIT LETTER G LOCATED 1650 FEET FROM THE East LINE AND 1980 FEET FROM
THE North LINE OF SEC. 2 TWP. 18-S RGE. 26-E NMPM

7. Unit Agreement Name
8. Farm or Lease Name
Bradshaw
9. Well No.
1
10. Field and Pool, or Wildcat
Undesignated Atoka Penn.
12. County
Eddy

15. Date Spudded
2-9-75
16. Date T.D. Reached
3-9-75
17. Date Compl. (Ready to Prod.)
3-23-75
18. Elevations (DF, RKB, RT, GR, etc.)
GR 3290' KB 3306'
19. Elev. Casinghead
3290'

20. Total Depth
9100'
21. Plug Back T.D.
9055'
22. If Multiple Compl., How Many
-
23. Intervals Drilled By
GL to TD
Rotary Tools
Cable Tools
-

24. Producing Interval(s), of this completion - Top, Bottom, Name
8790' to 8805' - Morrow
25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
Combination Density Neutron w/Gamma Ray, Dual Laterolog
27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	61#/ft. & 54.5#	1346'	17-1/2"	800 sx Howco Lite + 250 sx Class "C"	
8-5/8"	24#/ft.	1895'	12-1/4"	320 sxs. Class "C"	
4-1/2"	11.60# & 10.50#	9095'	7-7/8"	450 sxs. Class "C"	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8"	8600'	8600'

31. Perforation Record (Interval, size and number)
8790' to 8805', 4 shots/ft., 0.33" dia. hole entry

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION

Date First Production
3-21-75
Production Method (Flowing, gas lift, pumping - Size and type pump)
Flowing
Well Status (Prod. or Shut-in)
Shut In

Date of Test
3-23-75
Hours Tested
3 hrs. 25 mins
Choke Size
3/8"
Prod'n. For Test Period
→
Oil - Bbl.
-
Gas - MCF
7456
Water - Bbl.
-
Gas-Oil Ratio
-

Flow Tubing Press.
2180
Casing Pressure
Packer
Calculated 24-Hour Rate
→
Oil - Bbl.
0
Gas - MCF
7456
Water - Bbl.
Trace
Oil Gravity - API (Corr.)
Dry

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vented
Test Witnessed By
April 1, 1975

35. List of Attachments
Electric Logs, Deviation Survey, 4-Point AOFPP (Form C-122), and Form C-103

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Jim Yeley TITLE Agent DATE April 1, 1975

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka <u>8525</u>	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss <u>9035</u>	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>1057</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>2410</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>2855</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>4533</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <u>5860</u>	T. _____	T. Chinle _____	T. _____
T. Penn. <u>7705</u>	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
-0-	1057	1057	Seven Rivers				
1057	2410	1353	San Andres				
2410	2855	445	Glorietta				
2855	4533	1678	Tubb				
4533	5860	1327	Abo				
5860	7705	1845	Wolfcamp				
7705	8525	820	Penn.				
8525	8740	215	Atoka				
8740	8927	187	Morrow				
8927	9035	108	Barnett Shale				
9035	--		Miss. Lime				