

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

O. C. D.
ARTESIA, OFFICE

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator DAVID FASKEN ✓	8. Farm or Lease Name Bradshaw
3. Address of Operator 608 First National Bank Building	9. Well No. 1
4. Location of Well UNIT LETTER <u>G</u> <u>1650</u> FEET FROM THE <u>East</u> LINE AND <u>1980</u> FEET FROM THE <u>North</u> LINE, SECTION <u>2</u> TOWNSHIP <u>18-S</u> RANGE <u>26-E</u> N.M.P.M.	10. Field and Pool, or Wildcat Atoka Penn
15. Elevation (Show whether DF, RT, GR, etc.) 3290' GR	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Well is depleted in Morrow Sand 8790' - 8805'
- Recomplete in Penn Lime as out-line on attached work procedure.
- Work will start as soon as approval is obtained.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Robert H. Angevine TITLE Robert H. Angevine, Agent DATE 6-2-80

APPROVED BY W.A. Gressett TITLE SUPERVISOR, DISTRICT II DATE JUN 4 1980

CONDITIONS OF APPROVAL, IF ANY:

WORK PROCEDURE

A.F.E. No. 452

David Fasken ----- Bradshaw No. 1 ----- Atoka Penn Field
Eddy County, New Mexico

1. Move in & rig up Otis mast unit and "slick line" unit.
2. Run in well with 2½" tubing drift (2.347") to Otis 4½" XLB packer at 8599' K.B.
3. Run and set "N" plug in Otis "N" profile nipple (2.255" I.D.) at 8612' K.B.
4. Rig down Otis equipment.
5. Dig working pit.
6. Move in and rig up pulling unit.
7. Remove Christmas tree and install B.O.P.'s.
8. Release Otis "J" Latch overshot from XLB packer at 8599' K.B.
9. Pull and lay down 2-7/8" N-80 E.U.E. 8rd thd tubing.
10. Load 4½" casing with 3% KCl water.
11. Perforate with Densi-Jet X in 3-1/8" hollow steel carrier from 8122' to 8134' (13 holes with 0.39" hole entry) and 8073' to 8080' (8 holes with 0.39" hole entry).
12. Run in well with Otis Perma-Lach packer complete with "N" profile nipple and T.O.S.S.D. on 2-3/8" N-80 tubing - set packer @ 8000'.
13. Remove B.O.P.'s and install Christmas tree.
14. Swab well to pit and test.
15. Stimulate as required.
16. Flow well to clean up and test.
17. If flow rate is very small, set "N" plug in Otis Perma-Lach packer @ 8000'.
18. Release tubing from Perma-Lach packer @ T.O.S.S.D.
19. Pull out of well with 2-3/8" N-80 tubing.
20. Load well with 3% KCl water containing corrosion inhibitor and oxygen scavenger.
21. Perforate from 7917' to 7922' with 12 Densi-Jet X, 7909' to 7916' with 7 Densi-Jet X, and 7905' to 7908' with 7 Densi-Jet X all in 3-1/8" O.D. hollow steel carrier.
22. Run in well with Otis 4½" x 2-3/8" Perma-Lach packer on 2-3/8" N-80 tubing - set packer @ 7565'.
23. Remove B.O.P.'s and install Christmas Tree.
24. Swab well to pit and test.
25. Stimulate as required.
26. Flow well to clean up and test
27. Obtain 4-point open flow potential
28. Put well on stream.
29. Clean up location.