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OIL CONSERVATION DIVISION
P. O. BOX 2058
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO GREEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

RECEIVED BY

OCT 31 1983

O. C. D.

ARTESIA OFFICE

5a. Indicate Type of Lease State ☐ Fee ☒	
5. State Oil & Gas Lease No.	
7. Init. Agreement Name	
8. Farm or Lease Name Bradshaw	
9. Well No. 1	
10. Field and Pool, or Wildcat Atoka Penn	
12. County Eddy	

OIL WELL ☐	GAS WELL ☒	OTHER ☐
Name of Operator David Fasken ✓		
Address of Operator 608 First National Bank Bldg., Midland, Texas 79701		
Location of Well UNIT LETTER G 1650 FEET FROM THE East LINE AND 1980 FEET FROM THE North LINE, SECTION 2 TOWNSHIP 18-S RANGE 26-E N.M.P.M.		

15. Elevation (Show whether DF, RT, GR, etc.)

3290' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK	☐
TEMPORARILY ABANDON	☐
PULL OR ALTER CASING	☐
OTHER	☐

PLUG AND ABANDON	☒
CHANGE PLANS	☐

REMEDIAL WORK	☐
COMMENCE DRILLING OPNS.	☐
CASING TEST AND CEMENT JOB	☐
OTHER	☐

ALTERING CASING	☐
PLUG AND ABANDONMENT	☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Move in and rig up plugging equipment.
2. Pull out of well w/sucker rods and tubing.
3. Run in well with 2-3/8" tubing, spot 100' cement (10 sxs.) on top Otis XLB permanent packer (4 1/2") at 8600'; "N" nipple c/w "N" plug is at 8612' on bottom of packer.
4. Load hole with 9.5 ppg mud or gelled brine water.
5. With bottom of tubing at 8150', spot 150' cement plug up to 8000'.
6. With bottom of tubing at 7950', spot 150' cement plug up to 7800'.
7. Pull out of well with tubing and take 4 1/2" casing stretch measurements - top of cement at 7610' by temperature survey.
8. Cut 4 1/2" casing at free point (est. at 5900'), pull and lay down.
9. Run in well with tubing and set following cement plugs:
 - # 1 45 sxs. 50' in and 50' out at 4 1/2" stub * * *
 - # 2 45 sxs. at 4535' T/Abo
 - # 3 45 sxs. at 3500' Middle of Tubb
 - # 4 45 sxs. at 2400' T/Glorietta
 - # 5 35 sxs. at 1350' in 8-5/8" casing 300' below T/San Andres * * *
 - # 6 10 sxs. at surface
10. Rig down well plugging equipment.
11. Set surface marker.
12. Clean up P&A well site.

I, I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Robert H. Angevine

SIGNED Robert H. Angevine

Agent

DATE 10-28-83

APPROVED BY Mike Williams

TITLE

OIL AND GAS INSPECTOR

NOV - 2 1983

Notify Public in sufficient time to witness

CONDITIONS OF APPROVAL, IF ANY: * * *

MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

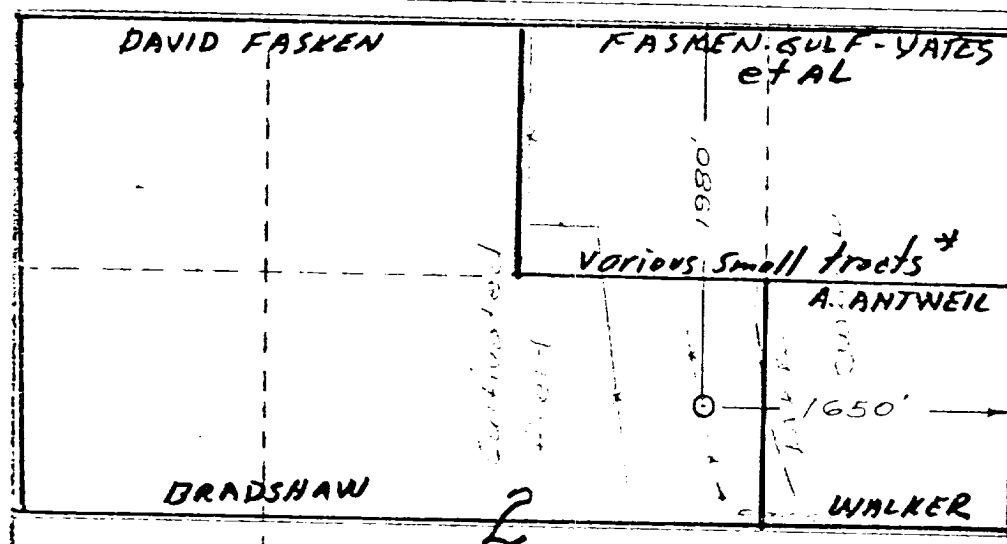
Operator DAVID FASKEN			Lease BRADSHAW		Well No. 1
Tract Letter G	Section 2	Township 18 South	Range 26 East	County EDDY	
Actual Footage Location of Well: 1980 feet from the North line and 1650 feet from the East line					
Ground Level Elev. 3290	Producing Formation MORENO		Pool UNDESIGNATED ATOKA PENN		Dedicated Acreage: 320.81 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation Pooling Farm Leases

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

James B. Henry
Name

James B. Henry
Position

Agent
Company

David Fasken
Date

1-23-75

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

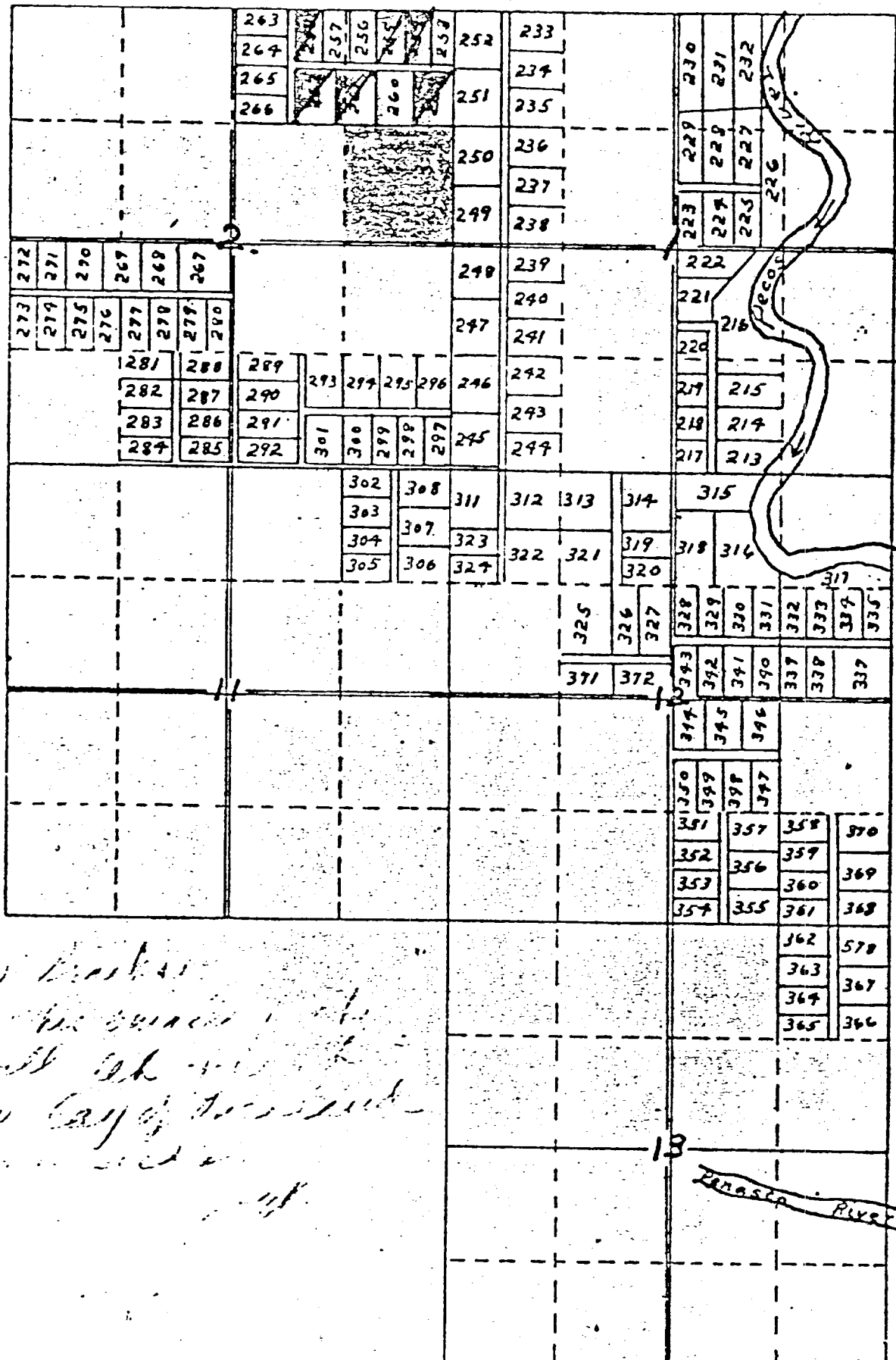
January 7, 8, 1975

Registered Professional Engineer
and/or Land Surveyor

John W. Phear
Certificate No. 1550

PLAT OF FAIRCHILD FARM LANDS IN
SECTIONS 1-2-11-12 & 13,
TWP. 18 S., RGE. 26 E.

— Galt - Laura Lagoon 1/2 interest
— Fr n Blackmat AOGA various
losses
— Yates-Walker lease Antmill #40
Lots 253 to 257 unleased?
Plat filed Jan. 17th. 1910.



The Black
the owner of the
will be with
a copy of the plat
sent to

Pecos River