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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501-0808  
O. C. D.  
SANTA FE, OFFICE

Form C-103  
Revised 10-1-78

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>
Name of Operator DAVID FASKEN ✓		
Address of Operator 608 First National Bank Bldg., Midland, Texas 79701		
Location of Well UNIT LETTER <u>G</u> <u>1650</u> FEET FROM THE <u>East</u> LINE AND <u>1980</u> FEET FROM THE <u>North</u> LINE, SECTION <u>2</u> TOWNSHIP <u>18-S</u> RANGE <u>26-E</u> N.M.P.M.		

7. Unit Agreement Name
8. Farm or Lease Name BRADSHAW
9. Well No. 1
10. Field and Pool, or Wildcat ATOKA PENN
12. County Eddy

15. Elevation (Show whether DF, RT, GR, etc.)  
3290' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>	COMMENCE DRILLING OPERATIONS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Change in procedure due to condition of casing	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103.

1. Move in & RU plugging equipment
2. Pull out of well w/sucker rods & tbg
3. Unable to POW w/pkr @ 8000' due to condition of 4 1/2" csg @ 5670'. Pkr @ 8000' has "N" plug in Otis "N" profile nipple
4. RIW w/2-3/8" tbg to 7995' & spot 20 sx Class "H" plug inside 4 1/2" csg (232' plug)
5. POW w/tbg & take 4 1/2" csg stretch meas.-T/cmt @ 7610' by temperature survey.
6. Cut 4 1/2" csg @ free point (est. @ 5900'), pull & LD.
7. RIW w/tbg & set following cmt plugs:  
#1 - 45 sx 50' in and 50' out @ 4 1/2" stub & tag  
#2 - 45 sx @ 4535' T/Abo  
#3 - 45 sx @ 3500' Middle Tubb  
#4 - 45 sx @ 2400' T/Glorietta  
#5 - 50 sx @ 1950' across 8-5/8" csg shoe  
#6 - 10 sx @ surface
8. RU & obtain 8-5/8" csg stretch meas.-T/cmt @ 1000' by temperature survey
9. Pull & LD 8-5/8" csg
10. Set 55 sx Class "C" cmt across 8-5/8" stub & tag
11. Set 35 sx (50') Class "C" cmt surface plug inside 13-3/8" csg
12. RD plugging equipment
13. Weld steel plate on top 13-3/8" csg
14. Set surface marker
15. Clean up wellsite

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Gabriel H. Angewine TITLE Agent DATE 1-17-84

APPROVED BY M. S. Walker TITLE OIL AND GAS INSPECTOR DATE JAN 22 1984  
CONDITIONS OF APPROVAL, IF ANY: None