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OIL CONSERVATION DIVISION
P.O. BOX 2088
SANTA FE, N.M. 87501
APR 02 1984
O.C.D.
ARTESIA, OFFICE

Form O-103
Revised 10-1-78

1. Indicate Type of Lease
State ☐ Fee ☒
2. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT TO DRILL" (FORM O-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☒ OTHER ☐

Name of Operator

DAVID FASKEN

Address of Operator

608 First National Bank Bldg., Midland, Texas 79701

Location of Well

UNIT LETTER G 1650 FEET FROM THE East LINE AND 1980 FEET FROM

THE North LINE, SECTION 2 TOWNSHIP 18-S RANGE 26-E N.M.P.M.

15. Elevation (Show whether LF, RT, GR, etc.)

3290' GR

7. Unit Agreement Name

8. Farm or Lease Name

BRADSHAW

9. Well No.

1

10. Field and Pool, or Wildcat

ATOKA PENN

12. County

Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

REPAIR REMEDIAL WORK ☐

PLUG AND ABANDON ☐

REMEDIAL WORK ☐

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☒

ILL OR ALTER CASING ☐

CHANGE PLANS ☐

CASING TEST AND CEMENT JOBS ☐

OTHER ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-21-84: RIW w/ 2-3/8" tbg. to 7933'KB, circ well w/120 bbls. 10 ppg gelled brine.

3-22-84: Spotted 20 sxs Class "H" cement from 7903' up to 7661' inside 4 1/2" casing.

3-23-84: Free pointed 4 1/2" casing at 5615', shot-off 4 1/2" at 5610', pulled and laid down 153 jts. 4 1/2" csg.

3-24-84: RIW w/ 2-3/8" tbg. to 5672' and set following cement plugs: 60 sxs Class "H" from 5672' up to 5477' and tagged, 60 sxs Class "H" from 4543' up to 4383', 60 sxs Class "C" from 3488' up to 3309', 60 sxs Class "C" from 2405' up to 2226' and 60 sxs Class "C" from 1950' up to 1748' across 8-5/8" casing shoe.

3-25-84: Free pointed 8-5/8" casing at 1000', shot off at 960' and laid down 22 jts. 8-5/8" csg., set 60 sxs Class "C" cement from 1020' and tagged top of plug w/ tubing at 928'--- plug across 8-5/8" stub.

3-27-84: Cut off 13-3/8" casinghead, set 35 sxs cement from 40' up to surface inside 13-3/8" casing, set dry hole marker, filled and leveled cellar and cleaned location. Well P&A March 27, 1984.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Robert H. Angewine TITLE Agent

DATE 3-28-84

APPROVED BY *Harry Bowers* TITLE Geologist

DATE 4-9-84

CONDITIONS OF APPROVAL, IF ANY: