

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☐DEEPEN ☐PLUG BACK ☒

b. TYPE OF WELL

OIL
WELL ☒GAS
WELL ☐

OTHER

SINGLE
ZONE ☒MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

GETTY OIL CO. ✓

3. ADDRESS OF OPERATOR

P. O. BOX 730, HOBBS, N.M. 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

At proposed prod. zone 1980 FSL & 1980 FWL

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

5 Miles SW of Maljamar, N. M.

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST

PROPERTY OR LEASE LINE, FT.

(Also to nearest drig. unit line, if any)

1980'

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,

OR APPLIED FOR, ON THIS LEASE, FT.

1320

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

3825 GR

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT

It is proposed:

1. Set CIBP at 3850' and dump 35' of cement on top.
2. Perforate 7-River Zone from 2613' to 2987' with 23 selective fired holes.
3. Acidize with 3500 gals. 15% NE Acid.
4. Frac treat with 38,000 gals. gel 2% KCL water, 48,000# 20/40 sand, and 22,000# 100 mesh sand.
5. Place well back on production.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED (Signed) D. R. CROCKETT

TITLE AREA SUPERINTENDENT

DATE 7-28-78

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

JUL 31 1978

APPROVED BY

TITLE ACTING DISTRICT ENGINEER

DATE JUL 31 1978

CONDITIONS OF APPROVAL, IF ANY: