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1-A.B. CARY-MIDLAND

UNITED STATES

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY(S-her in-
s- ons on
re side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR

Getty Oil Company ✓

3. ADDRESS OF OPERATOR

P. O. Box 730, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit ltr. K 1980' FSL & 1980' FWL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

O. C. C.

ARTESIA, OFFICE

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

15. DATE WORKOVER

8-14-78

16. DATE T.D. REACHED

2-23-75

17. DATE COMPLETION (Ready to prod.)

Workover compl.

18. ELEVATIONS (OF, RES. RT. GR. ETC.)*

3825' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

4100'

21. PLUG, BACK T.D., MD & TVD

3815'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

2613-2987' = 23 (.32") holes From 7-Rivers

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	616'	11"	375 SXS	-
5 1/2	15.5	4100'	7 7/8"	925 SXS	0

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8	3045'	-

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

2613,15,17,27,29,31,2764,66,96,98,
2800,02,04,28,30,32,34,2976,78,80,
83,85, & 87, = 23 (.32" holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2613-2987	3500 gals. 15% NE acid & 46 ball sealers.
	38,000 gals. KCL water, 48,000
	20/40 sand & 22,000# 100 mes

33.*

PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
8-18-78		Pump 2 x 1 1/2 x 12				Producing	
DATE OF TEST	HOURS TESTED	CHOKED SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
9-13-78	24		→	2	5	10	2500/1
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
-	-	→	2	5	10	38.1	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Dale R. Crockett

TITLE

Area Superintendent

DATE

12-12-78

*(See Instructions and Spaces for Additional Data on Reverse Side)