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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico F gy, Minerals and Natural Resources Departmen

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

Bilo

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

**OIL CONSERVATION DIVISION** P.O. Box 2088

Santa Fe, New Mexico 87504-2088

O. C. D.

RALLOWARI FAND ALITHORIZATIOARTESIA, OFFICE

JUN 0 4 1991

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	REQU	JEST FO	OR AL	LOWAE	SLE AND	AUTHOR	IZATION	TESIA, OFFI	CE		
I. TO TRANSPORT OIL AN Operator						TONALO	Val.	API No.		<del></del>	
Texaco Exploration and Production Inc.						30 015 21483					
Address P. O. Box 730 Hobbs, Nev	w Mavico	88240	N_2528	ł							
Reason(s) for Filing (Check proper box)	V MEXICO	0024	J-2320	<u></u>	X ou	her (Please exp	lain)				
New Well		Change in	Transpor	ter of:	E	FFECTIVE 6	5-1-91				
Recompletion	Oil		Dry Gas								
Change in Operator	Casinghea	d Gas 🔲	Condens	nate 🔲							
of change of operator give name and address of previous operator Texas	co Produ	ucing Inc	c. P	. O. Bo	x 730	Hobbs, Ne	w Mexico	88240-2	528	<del> </del>	
II. DESCRIPTION OF WELL	AND LEA	ASE Well No.	Dool No.	me Includi	ng Formation	<del> </del>	Kind	of Lease	T L	ease No.	
Lease Name LEA D					CKSON 7RVS-QN-GB-SA FEDE			Federal or Fee	1 4 13220		
Location			GILATE	30114 07	010011 71	TTO GIT GD	ON IFEDI	-BAL			
Unit Letter K: 1980 Feet From The S				en The SC	UTH L	ne and198	<u>0                                    </u>	eet From The	et From The WEST Line		
Section 26 Township 17S Range 31E				31E	, NMPM,			EDDY	EDDY County		
III DESIGNATION OF TRAN	SPORTE	R OF O	IL ANI	NATU	RAL GAS	}					
III. DESIGNATION OF TRANSPORTER OF OIL AND NATU						Address (Give address to which approved copy of this form is to be sent)					
Texas New Mexico Pipeline C						1670 Broadway Denver, Colorado 80202  Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casinghead Gas					P. O. Box 460 Hobb			s, New Me		•	
If well produces oil or liquids, give location of tanks.	Unit Sec. K 26		Twp.   178	Rge.   31E	Is gas actually connected? YES		Wher	When ? 12/08/60			
If this production is commingled with that i	from any oth	er lease or	pool give	comming	ing order nur	nber:			<u> </u>	· · · · · · · · · · · · · · · · · · ·	
IV. COMPLETION DATA	,		,					-			
		Oil Well	G	as Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	- (X)	i	i		İ	İ				1	
Date Spudded	Date Compl. Ready to Prod.			Total Depth			P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.)	GR, etc.) Name of Producing Formation				Top Oil/Gas	Pay		Tubing Depth			
Perforations						Depth Casing Shoe					
	า	TIRING	CASIN	IG AND	CEMENT	ING RECO	RD	<u> </u>			
HOLE SIZE CASING & TUBING SIZE					DEPTH SET				SACKS CEMENT		
HOLE OILE	0,0,0,000										
<del></del>	<del>                                     </del>										
V. TEST DATA AND REQUES	T FOR A	ALLOW.	ABLE							•	
OIL WELL (Test must be after r	ecovery of u	otal volume	of load o	il and must	be equal to a	w exceed top al	lowable for th	is depth or be j	or full 24 hou	rs.)	
Date First New Oil Run To Tank	Dist 0, 100				Producing Method (Flow, pump, gas lift, etc.)  Casing Pressure  Choke Size  Choke Size  Choke Size					170-	
Length of Test	Tubing Pressure			Casing Pres	Casing Pressure			6-	7-91		
Actual Prod. During Test	Oil - Bbls.			Water - Bbls.			Gas-MCF Chy OP				
GAS WELL	<u> </u>				1			_ <del></del>	<del></del>		
GAS WELL  Actual Prod. Test - MCF/D	Length of	Test			Bbls. Conde	ensate/MMCF		Gravity of C	condensate		
1 CONTROL OF COME - 1720/11/12/											
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
VI OPERATOR CERTIFIC	ATE OF	COM	PLIAN	CE	1	<u> </u>			D. # 2 : 4		
VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION						
Division have been complied with and that the information given above					JUN - 4 1991						
is true and complete to the best of my i					Dat	e Approve	ed 💐	IUN - 4	ige i		
2/201011					{  · · · · · · · · · · · · · · · · · · ·						
K.M. Willer					ORIGINAL SIGNED BY By MIKE WILLIAMS						
Signature K. M. Miller Div. Opers. Engr.					SUPERVISOR, DISTRICT IT						
Printed Name May 7, 1991		915-	Title 688-48	334	Title	ə					
May 7, 1991 915-688-4834						ll .					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.